

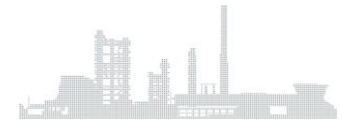
A vertical decorative bar is located on the left side of the slide. It is composed of three segments: a grey top segment, a yellow middle segment, and a blue bottom segment.

FY 2014 Operational and Financial Results

18 March 2015

A stylized city skyline graphic is located at the bottom of the slide. It is composed of various vertical bars of different heights and widths, creating a silhouette of a city. The bars are made of small, light grey squares, giving it a pixelated or mosaic-like appearance.

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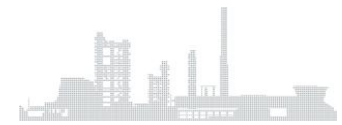


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KEY HIGHLIGHTS



External Environment

- Macroeconomic environment was generally challenging in 2014
 - Near stagnancy in Russian economy; gradual deceleration of GDP growth in China; rebounding EU and US GDP
 - Accelerating inflation in Russia
 - Sharp decline in oil prices later in the year; lower naphtha prices; mixed dynamics on key LPG markets (in USD terms)
 - Weak market environment in synthetic rubbers; flat market prices for basic polymers; price correction for most plastic & organic synthesis products
- Substantial RR depreciation against USD and EUR
 - Avg. RR/USD rate up by 20.6% y-o-y
 - RR/USD rate as of 31 Dec'14 up by 71.9% vs 31 Dec'13

One-off Factors

- March 2014: acquisition of a 49% stake in Yugragazpererabotka and new commercial agreements with Rosneft
 - RR 52,773 million in non-cash gain
 - Increase in debt to fund the transaction
 - USD 1 bln payables outstanding for 2015: USD 0.5 bln paid in January 2015; remaining USD 0.5 bln to be paid in April 2015
- Upsurge in naphtha revenues and EBITDA dilution on trading operations via Ust-Luga – ceased in 2015

SIBUR Key Developments

- BoD approval to proceed with ZapSibNeftekhim (September 2014)
 - Major EP contractors engaged; construction at the initial stage
 - EUR 1,575 mln ECA-backed committed credit lines with tenor of 15 yrs opened to fund German EP contracts; in-principle approval from Coface for ECA cover for French EP contracts
- Completion of investment cycle:
 - 2014:**
 - 1,100 km Purovsk–Pyt-Yakh–Tobolsk pipeline
 - Second GFU in Tobolsk (to 6.6 mtpa)
 - PET capacity expansion (to 210 ktpa)
 - New BOPP-films production line (30.5 ktpa)
 - RusVinyl (330 ktpa of PVC and 225 ktpa of caustic soda) and expansion of cracking capacity in Kstovo (to 360 ktpa)
 - 2013:**
 - Ust-Luga transshipment facility (2.5 mtpa of light oils, 1.5 mtpa of LPG)
 - Tobolsk-Polymer (500 ktpa of PP): avg. capacity load at 53% in 2014, 91% in Q4 2014
 - New BOPP-films production in Tomsk (38 ktpa)
 - New SBS production in Voronezh (50 ktpa)
- Acquisition of 25% in Omsk Polypropylene Plant (Poliom) via JV with Gazprom Neft and Titan Group

FY 2014 KEY OPERATIONAL AND FINANCIAL HIGHLIGHTS



Operational Results

- **APG processing** volumes increased by **6.3%** y-o-y to **20.8 bcm**
- **Natural gas** production increased by **6.4%** y-o-y to **18.0 bcm**
- **Raw NGL fractionation** volumes increased by **20.1%** y-o-y to **6.3 mt**
- **LPG** production increased by **27.8%** y-o-y to **5.1 mt**
- **Petrochem products** sales volumes increased by **5.6%** y-o-y to **2.2 mt**
- **PP** production increased **2.6x** y-o-y to **395.3 kt**

Financial Results

- **Revenue** increased by **33.8%** y-o-y to **RR 361.0 bln**
- **EBITDA** increased by **30.3%** y-o-y to **RR 102.8 bln**, for an **EBITDA margin** of **28.5%**
- Estimated **EBITDA margin adjusted for naphtha trading⁽¹⁾** amounted to **32.2%**
- **Petchem EBITDA** increased **2.7x** y-o-y, for **petchem EBITDA margin** up to **14.6%**
- **Net profit** decreased by **44.8%** y-o-y to **RR 25.1 bln** due to FX loss of **RR 85.4 mln**
- **Operating cash flows before working capital changes** increased by **35.2%**
- **CapEx** decreased by **3.3%** y-o-y to **RR 67.7 bln**
- **Net Debt to EBITDA** at **1.74x** as of 31 Dec'14 (**1.19x** in USD terms) vs. **1.17x** as of 31 Dec'13

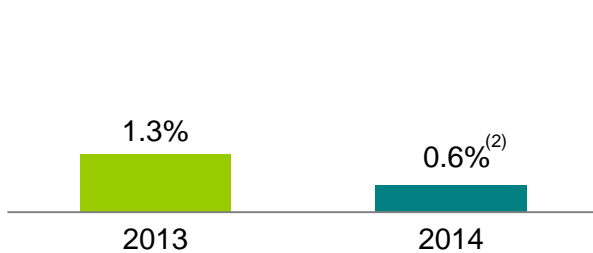
Notes:

(1) Estimated adjusted EBITDA margin excludes naphtha trading via the Ust-Luga transshipment facility.

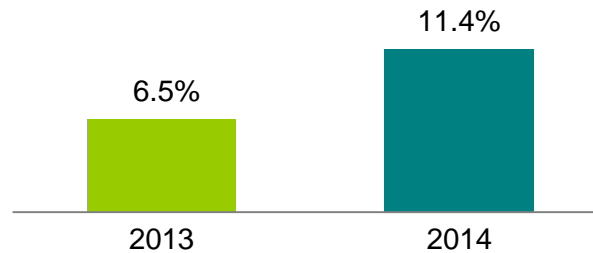
MACRO ENVIRONMENT



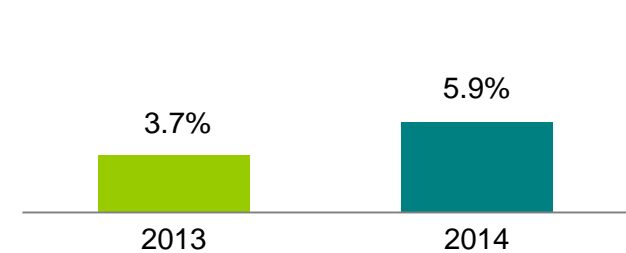
Russian GDP Growth⁽¹⁾



Consumer Price Index (y-o-y)⁽¹⁾

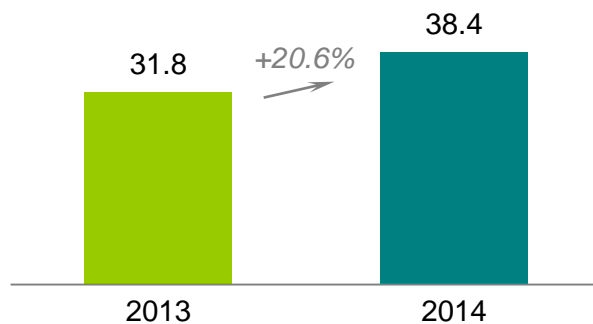


Producer Price Index (y-o-y)⁽¹⁾



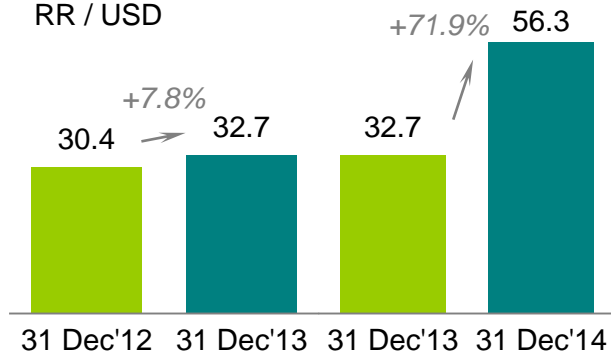
Average Exchange Rate⁽³⁾

RR / USD

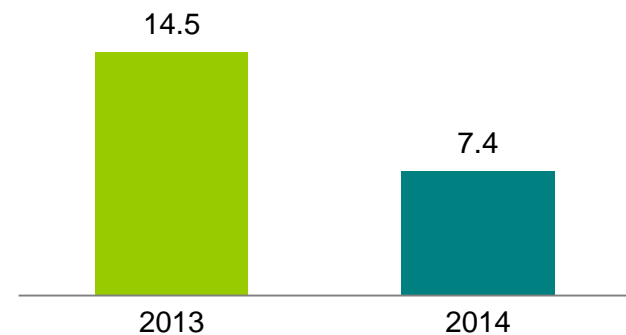


EOP Exchange Rate⁽³⁾

RR / USD



Natural Gas Price Indexation



Source:

(1) Russian Federal State Statistics Service

(2) Preliminary Data

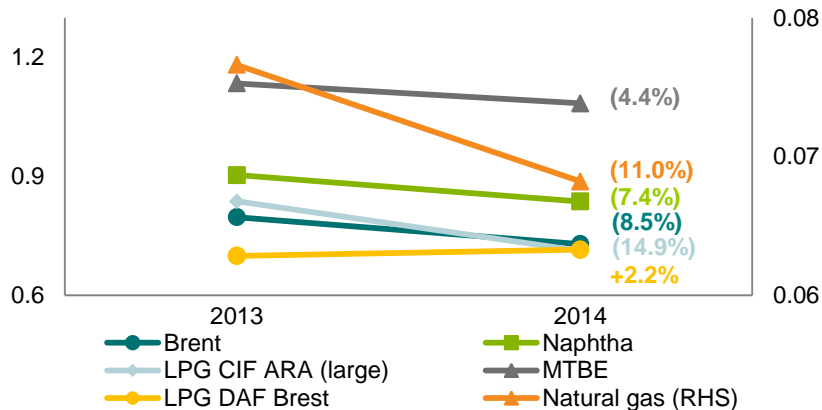
(3) CBR

MARKET ENVIRONMENT⁽¹⁾



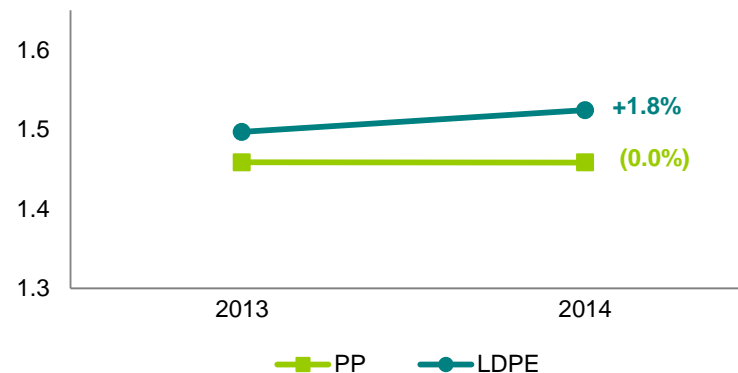
Energy Products

'000 USD per tonne (avg. for the period)
'000 USD per thousand cubic metres of natural gas (avg. for the period)



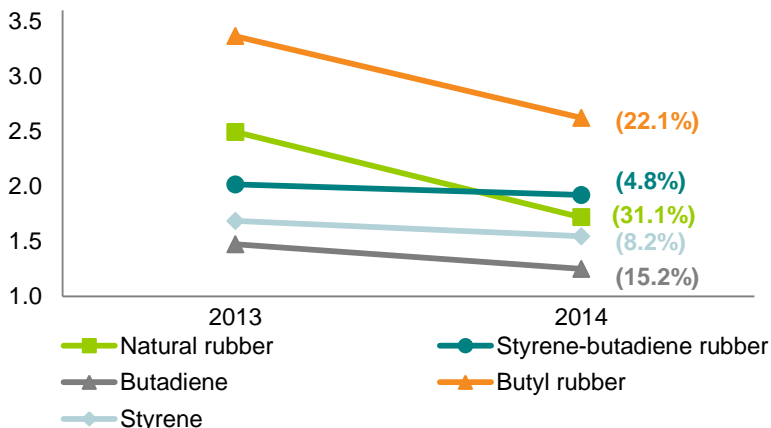
Basic Polymers

'000 USD per tonne (avg. for the period)



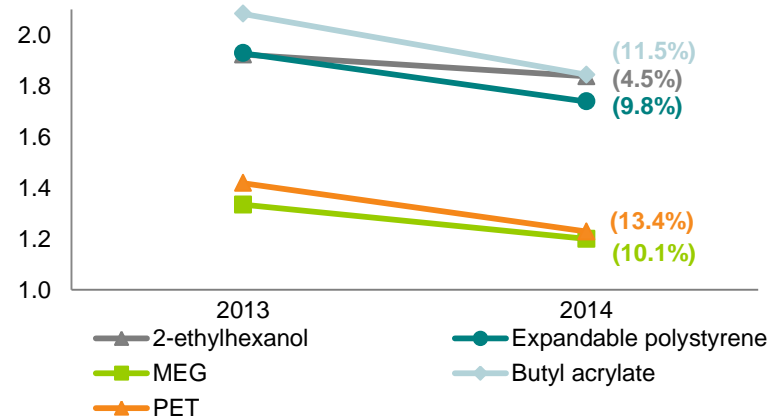
Synthetic Rubbers

'000 USD per tonne (avg. for the period)



Plastics & Organic Synthesis

'000 USD per tonne (avg. for the period)

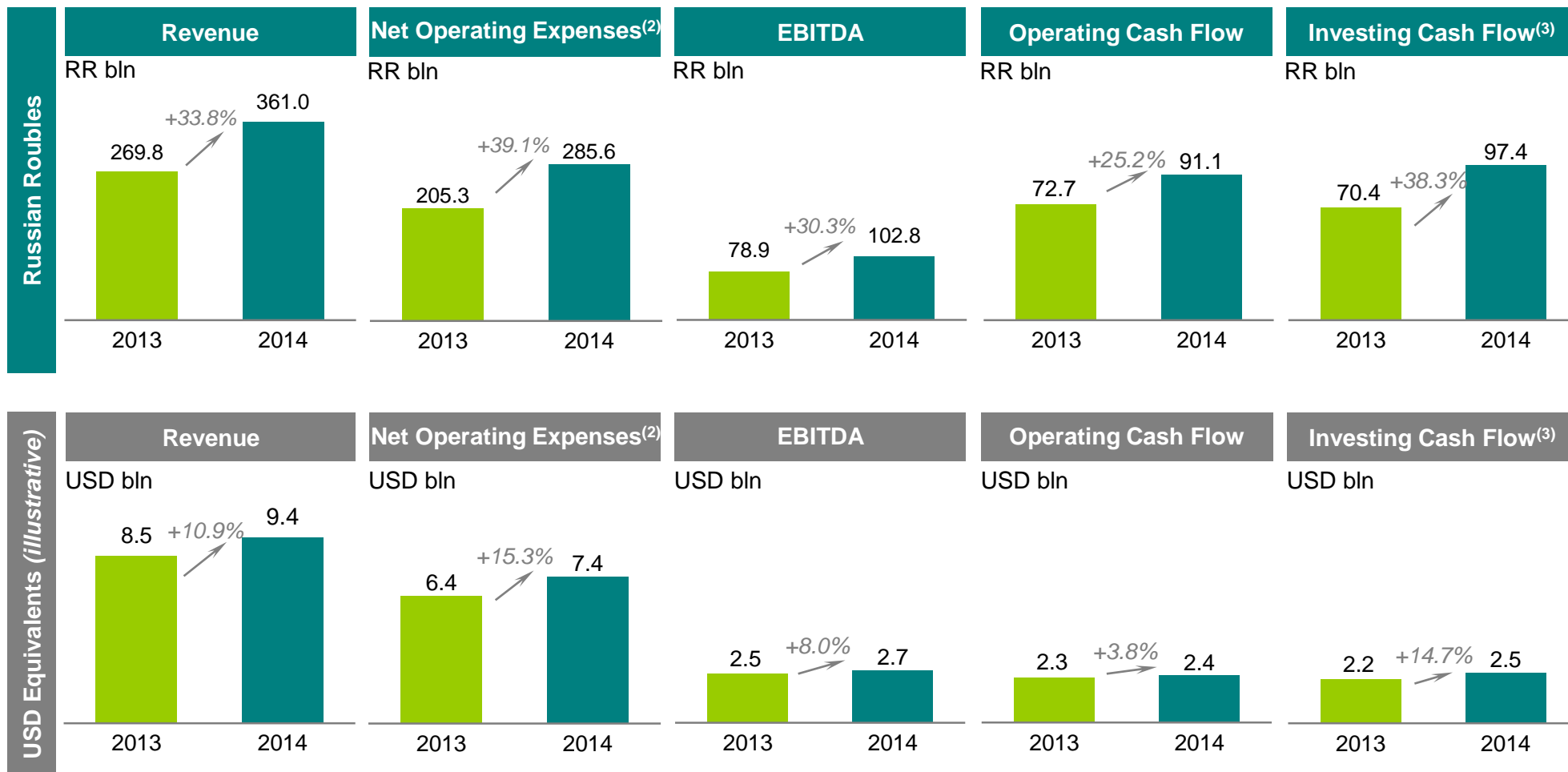


Source: Argus, Platts, Bloomberg, ICIS, Chemease, Malaysian Rubber Board, Federal Tariff Service of Russian Federation

Notes:

(1) For detailed market data statistics please refer to Appendix. Prices quoted in EUR or RR are converted to USD at average FX rates for the respective periods.

SIBUR FINANCIAL SUMMARY⁽¹⁾

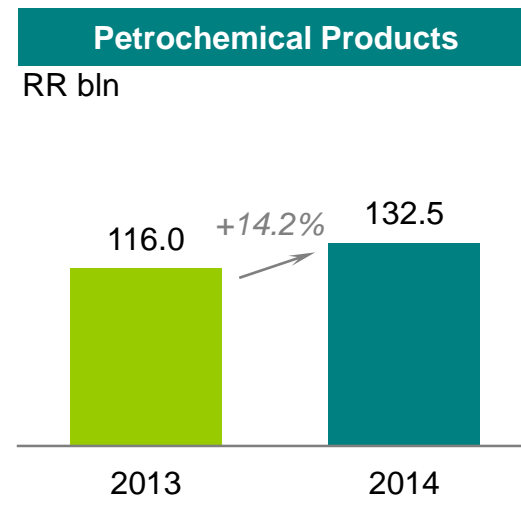
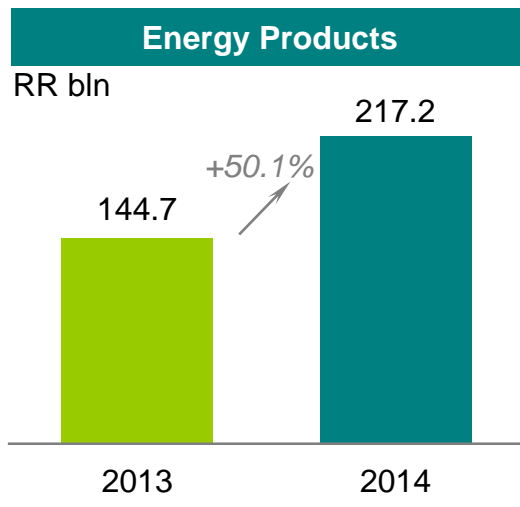
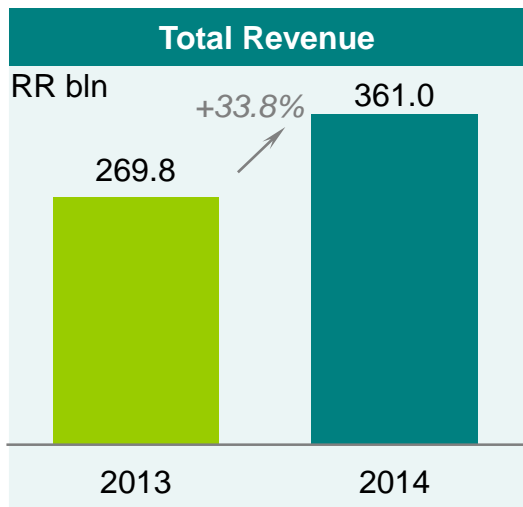


(1) Values in USD estimated based on average RR/USD rate of 38.4217 and 31.8480 in 2014 and 2013, respectively.

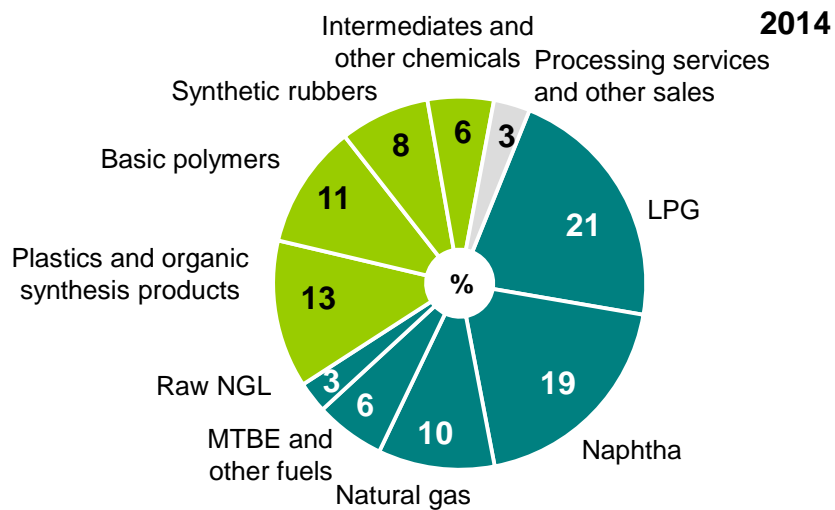
(2) Operating expenses before equity-settled share-based payment plans.

(3) Includes CapEx and M&A.

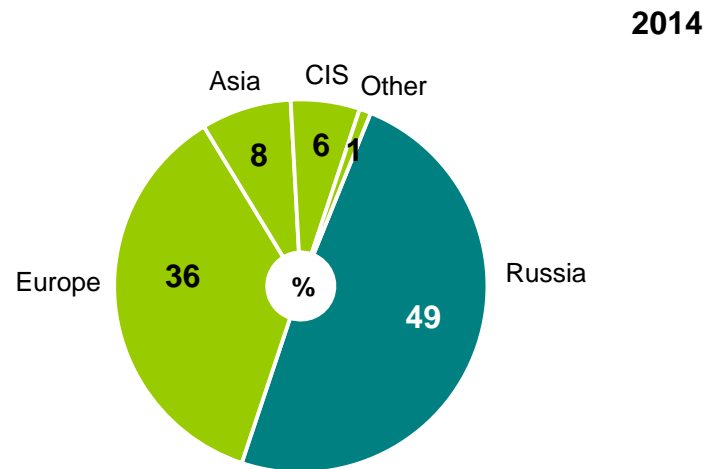
REVENUE STRUCTURE AND DYNAMICS



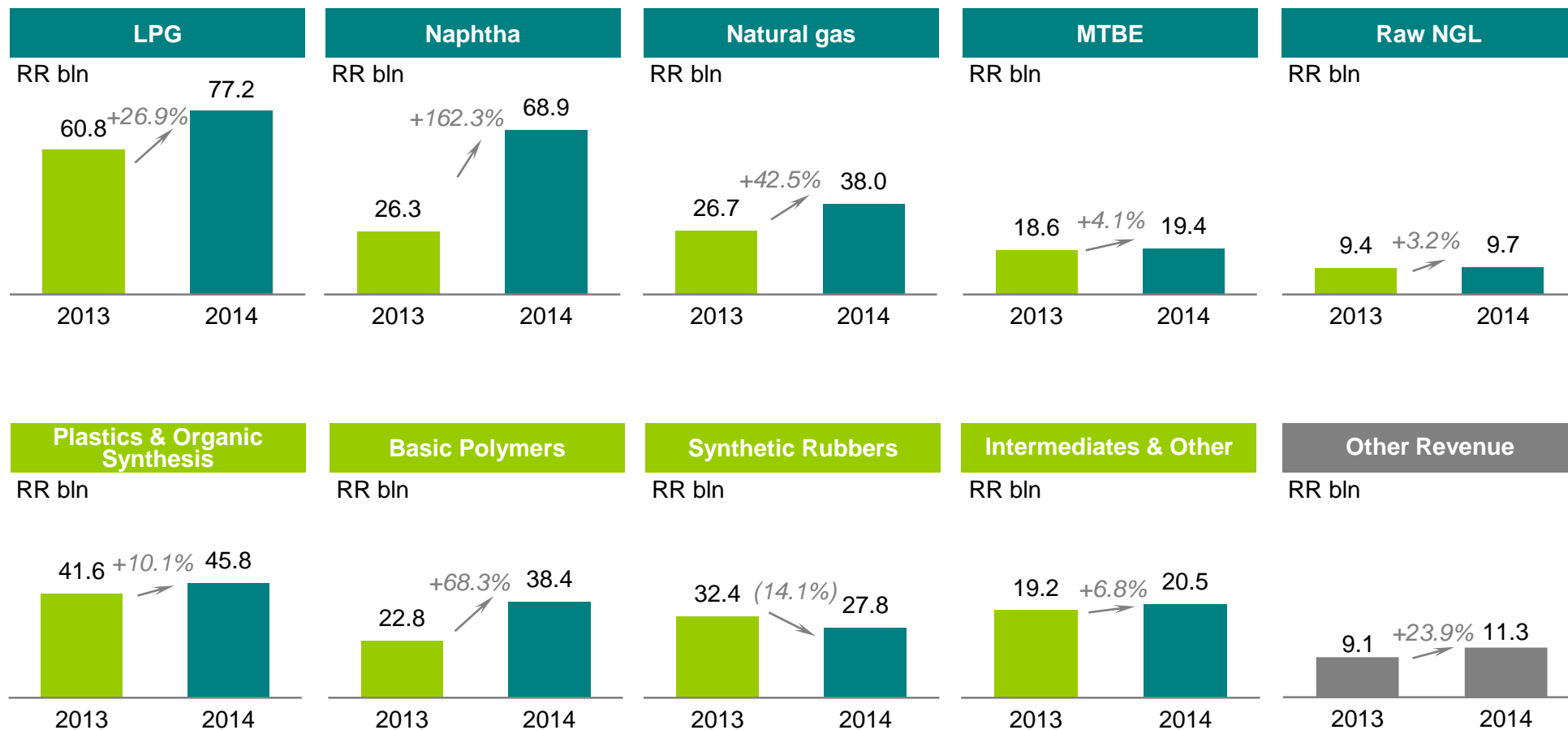
Revenue Split by Product



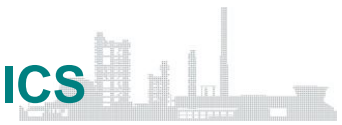
Revenue Split by Region



REVENUE DYNAMICS BY PRODUCT GROUP

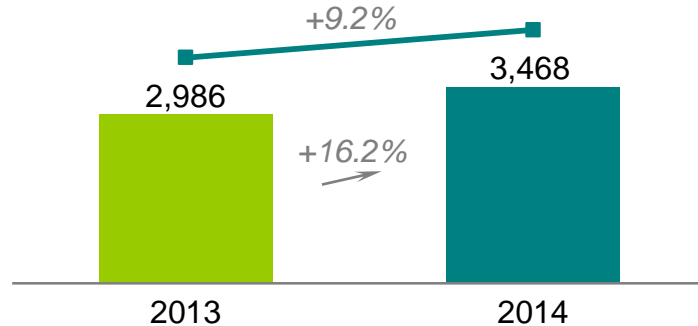


KEY ENERGY PRODUCTS: SALES VOLUMES AND PRICE DYNAMICS



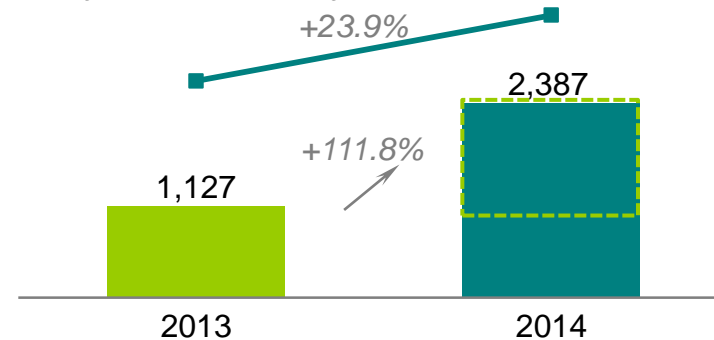
LPG

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



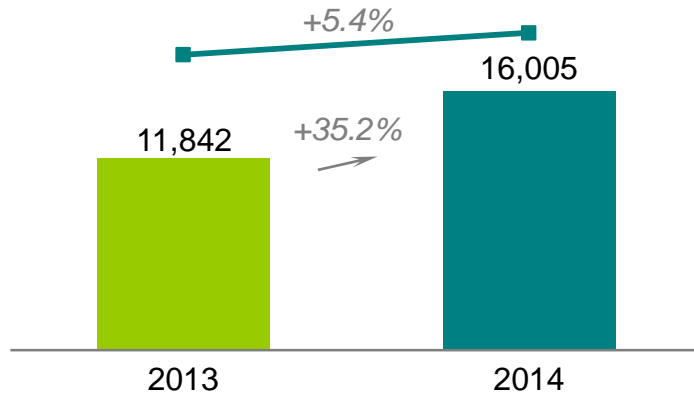
Naphtha

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %
 □ Trading operations via Ust-Luga



Natural Gas

■ Sales volumes, mln cubic metres
 ■ Change in effective avg. selling price, %



Key Factors

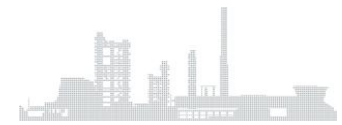
LPG and naphtha:

- Higher sales volumes on
 - expanded trading activities
 - organic growth in production following the launch of integrated feedstock processing and transportation infrastructure
- ...supported by higher naphtha and LPG selling prices largely attributable to
 - substantial RR depreciation...
 - ...despite lower market prices for majority of products (in USD terms)
 - ...partially compensated by longer delivery basis for trading volumes
 - mixed effect of higher export duties on LPG and lower export duties on naphtha

Natural gas:

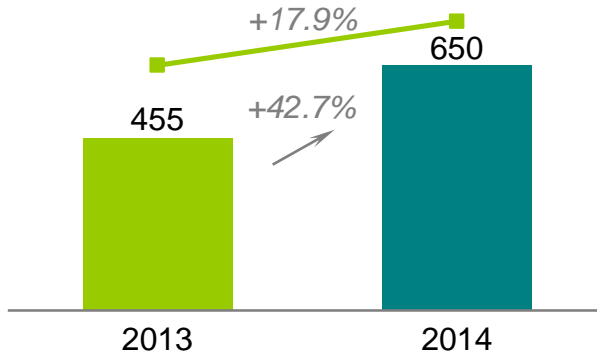
- Increase in natural gas sales volumes due to consolidation of 100% production at GPPs of Yuragazpererabotka following its acquisition
- ...supported by higher natural gas selling price on the 7.4% y-o-y indexation of regulated prices

PETROCHEMICALS: SALES VOLUMES AND PRICE DYNAMICS



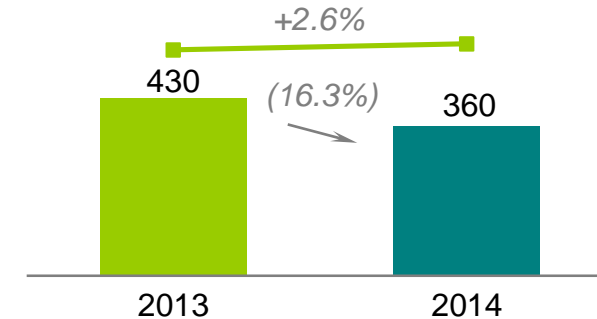
Basic Polymers

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Synthetic Rubbers

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Key Factors

Basic polymers:

- Higher sales volumes due to growth in PP production following Tobolsk-Polymer launch
- Higher PP and LDPE prices largely attributable to weak RR despite flat international market prices

Synthetic rubbers:

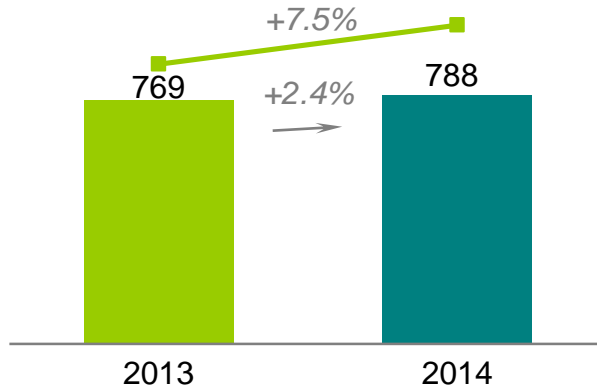
- Decrease in sales volumes primarily due to challenging market conditions
- Continued downward pricing trend for all rubber grades materially compensated by RR depreciation

Plastics & organic synthesis:

- Higher sales volumes largely due to
 - higher PET and BOPP-film production following capacity expansions...
 - ...largely offset by a decrease in glycols production as a result of shutdowns in Kstovo and Dzerzhinsk...
 - ...and divestment of Plastic and PVC cable compounds production
- Decline in international market prices for majority of products mitigated by substantial RR depreciation

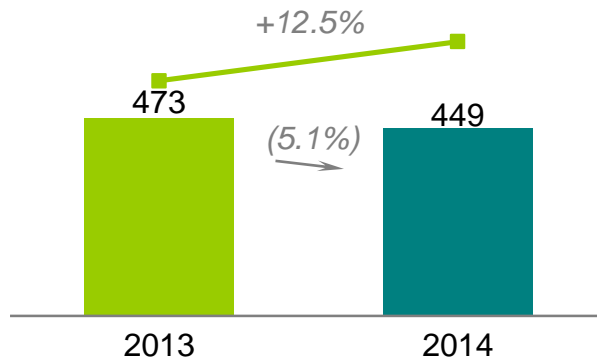
Plastics & Organic Synthesis

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Intermediates & Other

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Intermediates & other chemicals:

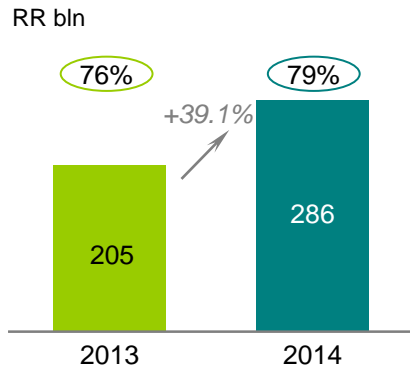
- Lower sales volumes due to
 - lengthy shutdowns in Kstovo and Dzerzhinsk
 - higher TPA volumes used internally following expanded PET production...
 - ...partially compensated by launch of ethylene sales

NET OPERATING EXPENSES STRUCTURE AND DYNAMICS

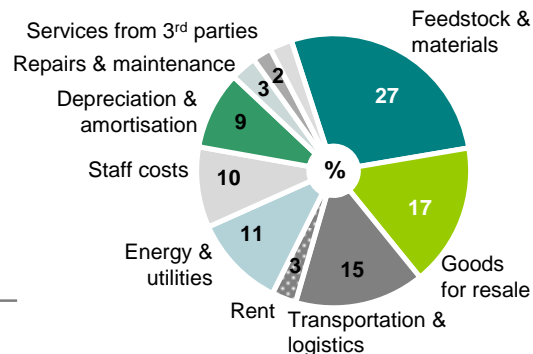


Net Operating Expenses⁽¹⁾

Y-o-Y dynamics



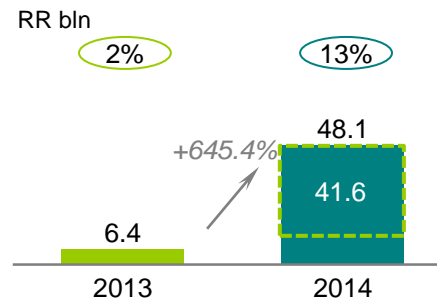
Structure



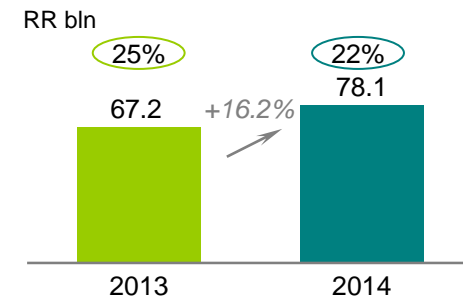
Key Factors

- Increase in **goods for resale** purchases on expanded trading activities following the launch of Ust-Luga transshipment facility
- Higher **feedstock & materials** on higher APG purchases following the acquisition of Yugragazpererabotka and new terms of contracts with Rosneft
 - purchase of 100% of APG supplied to the GPPs of Yugragazpererabotka
 - change in APG price formula for new contracts with Rosneft
 - compensated by termination of raw NGL purchases from Rosneft
- Higher **D&A** expenses due to
 - commissioning of new large-scale facilities (raw NGL pipeline, Tobolsk-Polymer, second GFU)
 - amortisation of intangible assets related to APG supply contracts
 - consolidation of Yugragazpererabotka's assets
- Higher **transportation & rent** expenses due to RR depreciation, transportation services to NOVATEK, longer delivery distances and higher transported volumes
- Increase in **energy & utilities** expenses due to Yugragazpererabotka consolidation from March 2014

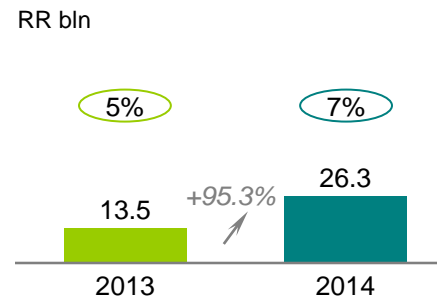
Goods for Resale



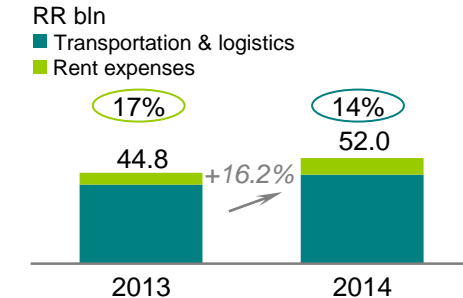
Feedstock & Materials



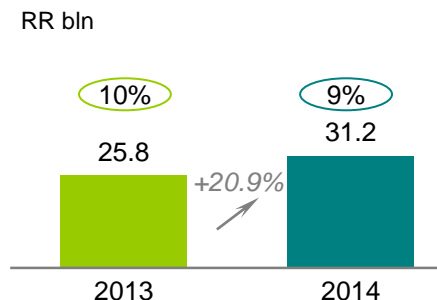
Depreciation & Amortisation



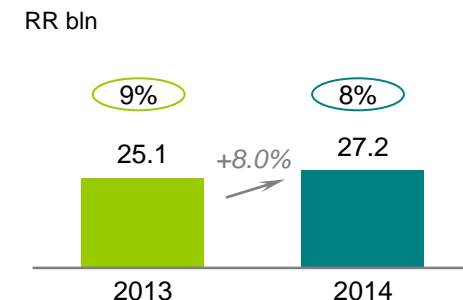
Transportation & Rent⁽²⁾



Energy & Utilities



Staff Costs



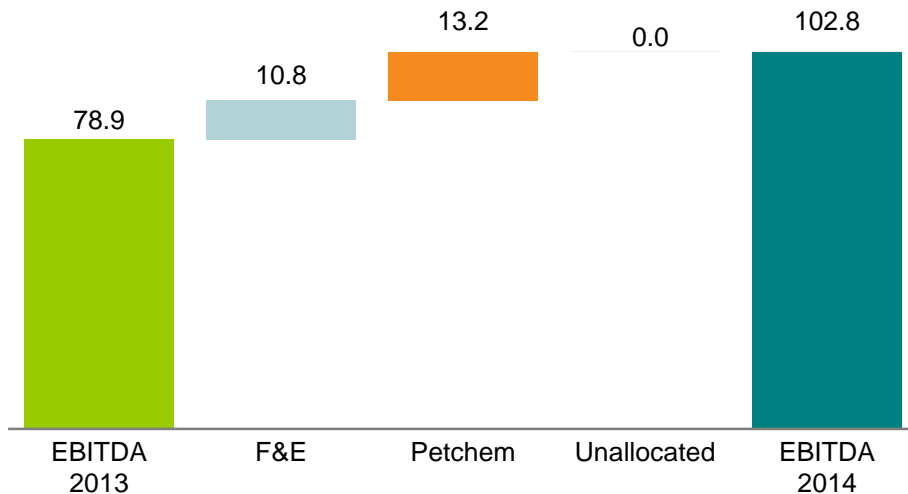
x% – % of revenue
 [] – Naphta trading operations via Ust-Luga

EBITDA STRUCTURE AND DYNAMICS



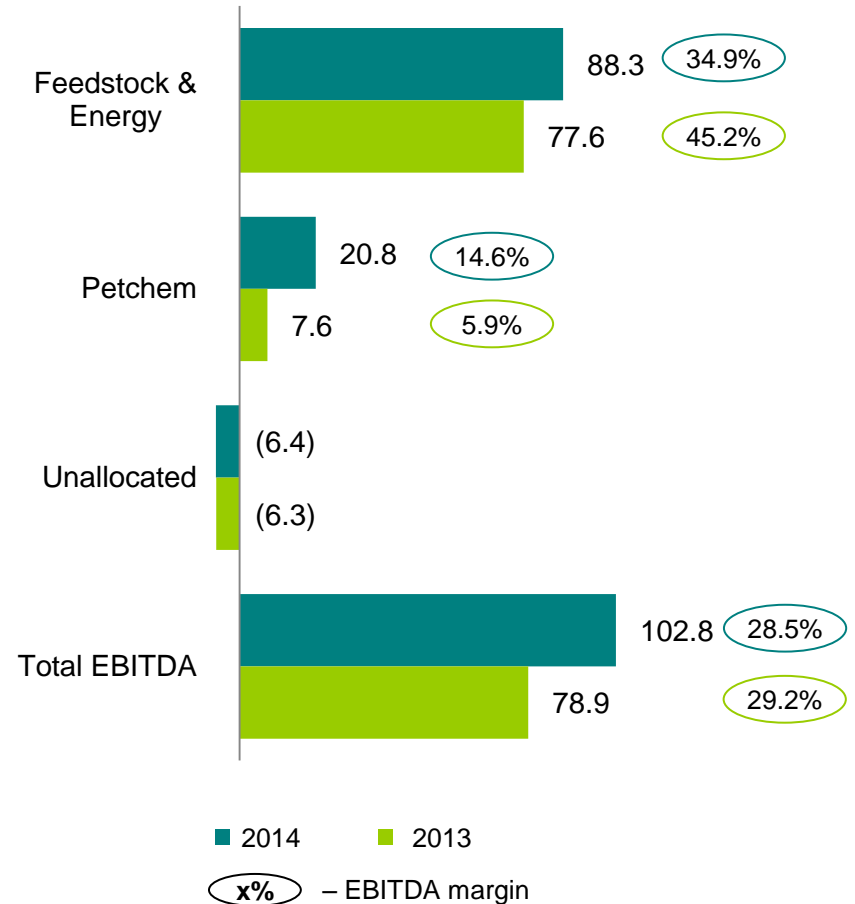
EBITDA Dynamics

- Increase in EBITDA by 30.3% y-o-y to RR 102.8 bln on
 - a threefold increase in petchem segment EBITDA due to
 - (i) launch of Tobolsk-Polymer
 - (ii) lower feedstock costs for petchem production on the back of declining prices for energy products
 - higher F&E EBITDA on the expanded feedstock transportation and processing capacities
- EBITDA margin of 28.5% in 2014, adjusted EBITDA margin of 32.2%
 - EBITDA dilution due to low-marginal naphtha trading operations in the feedstock & energy segment



EBITDA and EBITDA Margin by Segment

RR bln



CASH FLOW STATEMENT HIGHLIGHTS



Key Developments

- Net cash from operating activities increased by 25.2% y-o-y on
 - higher EBITDA
 - positive impact from WC changes...
 - ...partially offset by higher income tax paid due to substantial advance tax payments
- Net cash used in investing activities increased by 38.3% y-o-y on
 - 1st tranche payment for the acquisition of Rosneft's 49% stake in Yugrazpererabotka
 - higher loans issued for financing of Yuzhno-Priobskiy GPP construction and Poliom stake acquisition
 - ...despite decrease in CapEx by 3.3% y-o-y
- Net cash received from financing activities attributable to new borrowings to fund the acquisition of a 49% stake in Yugrazpererabotka

Key Highlights

	Year ended 31 December		Change %
	2014	2013	
<i>RR mln, except as stated</i>			
Net cash from operating activities	91,052	72,741	25.2%
<i>Operating cash flows before WC changes</i>	105,313	77,916	35.2%
<i>Changes in working capital</i>	2,016	7,059	(71.4%)
<i>Income tax paid</i>	(16,277)	(12,234)	33.0%
Net cash used in investing activities, including	(97,370)	(70,384)	38.3%
<i>Purchase of PPE</i>	(67,707)	(70,010)	(3.3%)
<i>Acquisition of interest in subsidiaries, net of cash acquired</i>	(20,666)	(1,742)	n/m
<i>Additional contribution to the share capital of joint ventures</i>	(5,875)	(6,299)	(6.7%)
<i>Loans issued</i>	(4,801)	(946)	407.5%
Net cash from / (used in) financing activities, including	24,093	(7,928)	n/m
<i>Net proceeds from debt</i>	34,346	4,513	n/m
<i>Dividends</i>	(14,073)	(14,008)	0.5%
Effect of exchange rate changes on cash and cash equivalents	1,944	(51)	n/m
Net increase / (decrease) in cash and cash equivalents	19,719	(5,622)	n/m

DEBT STRUCTURE AND MATURITY PROFILE

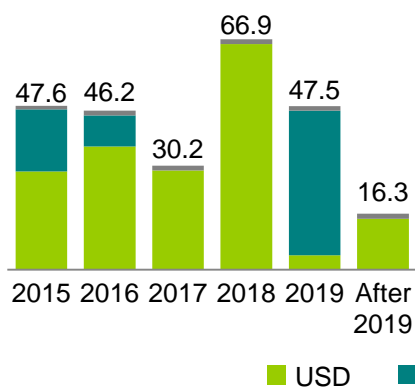


Key Highlights

- Total debt increased 2.0x y-o-y primarily due to
 - substantial RR depreciation
 - new borrowings to fund the acquisition of a 49% stake in Yugrazpererabotka
- Accumulation of cash balances pending the USD 1 bln outstanding payment to Rosneft
- Net debt increased by 93.1%
- As of 31 December 2014, all of the debt was unsecured

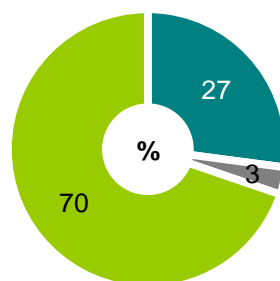
Debt Maturity Profile⁽²⁾⁽³⁾

RR bln 1 Mar'15



Debt Currency Split⁽³⁾

1 Mar'15



Key Figures

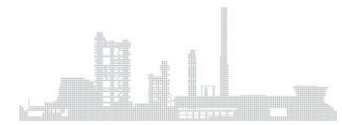
RR bln, except as stated	31 Dec 2014	31 Dec 2013	Change, % vs 31 Dec 2013
Total debt	206.3	100.5	105.3%
Cash & cash equivalents	27.7	7.9	248.1%
Net debt	178.6	92.5	93.1%
Average loan tenor (years)	2.5	2.7	
Available credit lines	135.3	66.7	102.8%
Debt / EBITDA	2.01x	1.27x	
Net debt / EBITDA	1.74x	1.17x	
Net debt / EBITDA (in \$)	1.19x	1.14x	
EBITDA / Interest ⁽¹⁾	16x	17x	

RR bln, except as stated	1 Mar 2015 ⁽²⁾	31 Dec 2014	Change, % vs 31 Dec 2014
Total debt	254.7	206.3	23.5%
Maturity profile			
Short-term	67.7	56.2	20.4%
Long-term	187.0	150.1	24.6%
Currency split			
USD	177.7 (\$2.9 bln)	159.2 (\$2.8 bln)	11.6%
RR	69.0	39.0	76.8%
EUR	8.0	8.1	(1.2%)
Credit lines			
Committed	22.2	53.0	(58.1%)
Uncommitted	123.7	82.3	50.3%

Notes:

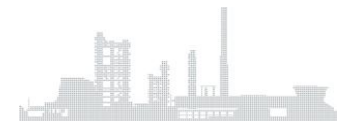
- Interest represents accrued interest, i.e. includes interest expense and capitalised interest.
- Loans denominated in USD and EUR are converted into RR at RR/USD and RR/EUR FX rates of 61.2718 and 68.6857 as of 1 March 2015, respectively.
- Unaudited data, excluding non-market debt.

FINANCIAL CALENDAR – 2015



Event	Date
FY 2014 Operational and Financial Results	18 March 2015
Q1 2015 Limited Results Release	June 2015
H1 2015 Operational and Financial Results	Early Q4 2015
9M 2015 Operational and Financial Results	December 2015

- On 1 January 2015, SIBUR started migration to SAP-based ERP system, which will result in delays in our IFRS disclosure schedule



Appendix

EXPOSURE TO OIL PRICES AND FX



ILLUSTRATIVE

Revenue Categories	Correlation with Oil	Currency Nature	Revenue
			361
Processing services & other sales	✗	●	3%
Intermediates & other chemicals	✓✓	●	6%
Synthetic rubbers	✓	●	8%
Basic polymers	✓	●	11%
Plastics & organic synthesis	✓	●	13%
Raw NGL	✓✓	●	3%
MTBE and other fuels	✓✓	●	6%
Natural gas	✗	●	10%
Naphtha			
<ul style="list-style-type: none"> ▪ negative impact of lower oil prices... ▪ somewhat compensated by lower export duty... ▪ and RR depreciation 	✓✓✓	●	19%
LPG			
<ul style="list-style-type: none"> ▪ negative impact of lower oil prices... ▪ somewhat compensated by lower export duty... ▪ and RR depreciation 	✓✓	●	21%

Net OpEx ⁽¹⁾	Currency Nature	Correlation with Oil	Net OpEx Categories
			2014 RR bln
286			
6%	●	✗	Other
3%	●	✗	Repairs & maintenance
9%	●	✗	D&A
9%	●	✗	Staff costs
11%	●	✗	Energy & utilities
18%	●	✗	Transportation, logistics & rent
17%	●	✓✓✓	Goods for resale
			▪ low-marginal trading operations
27%	●	✓✓	Feedstock & materials
			▪ APG: indexed in line with FTS, some contracts account for changes in NGLs netbacks
			▪ NGLs priced at netbacks

● US dollar

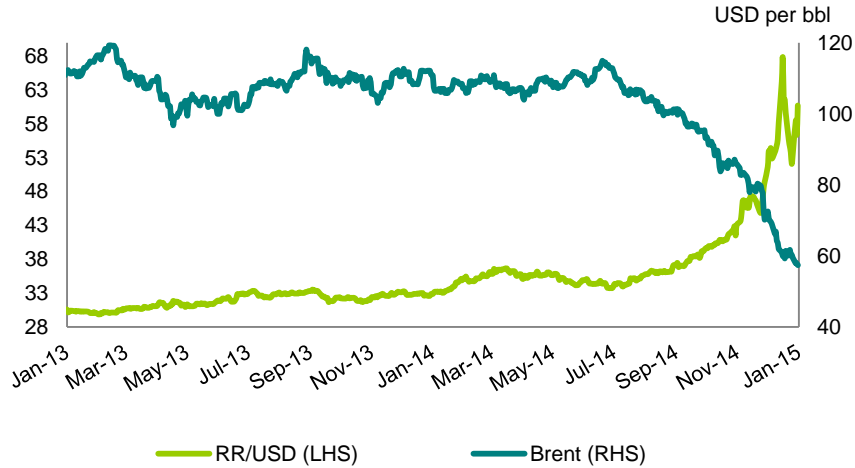
● Russian rouble

◻ Naphtha trading operations

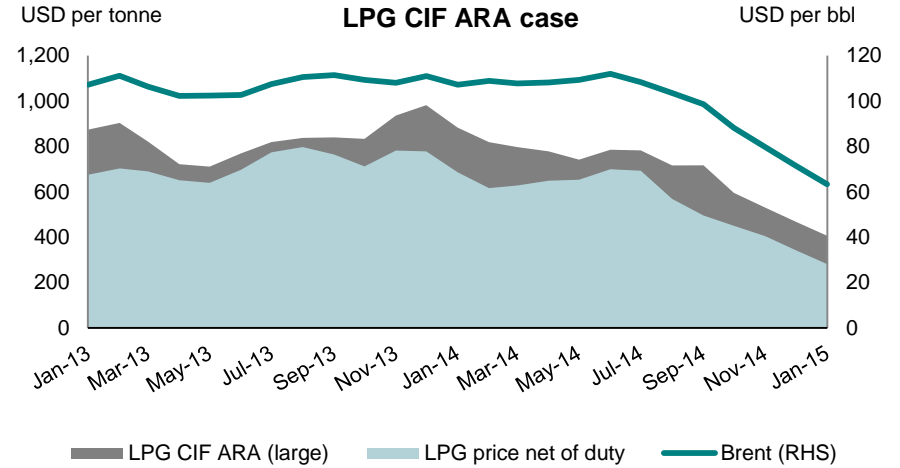
LOWER EXPORT DUTIES AND RR DEPRECIATION SUPPORT ENERGY PRODUCT REVENUES ON DECREASING OIL



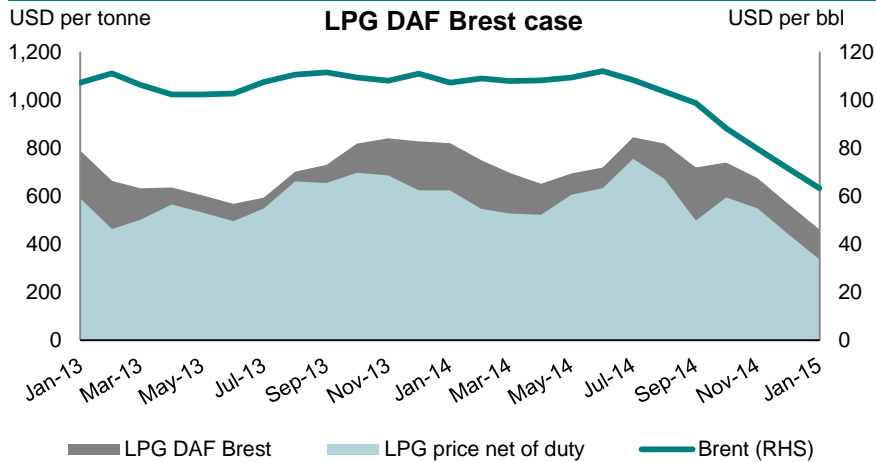
RR / USD – oil price negative correlation



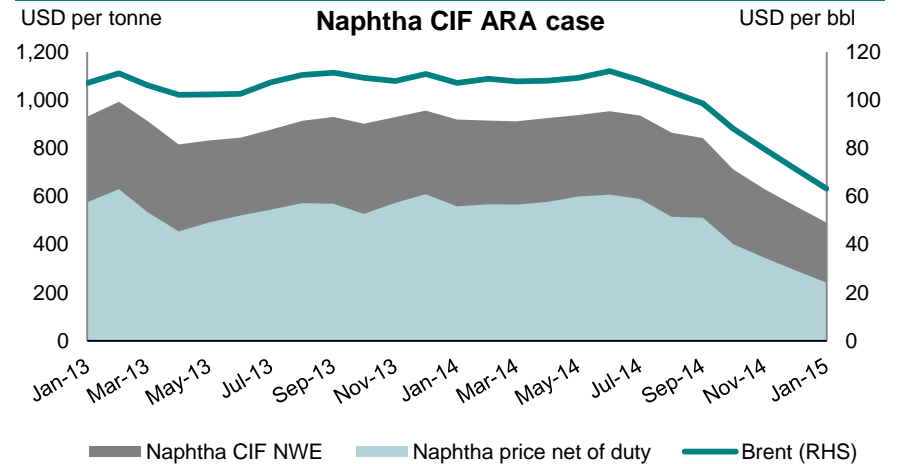
Oil price and export duties impact on product price



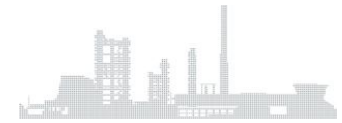
Oil price and export duties impact on product price



Oil price and export duties impact on product price

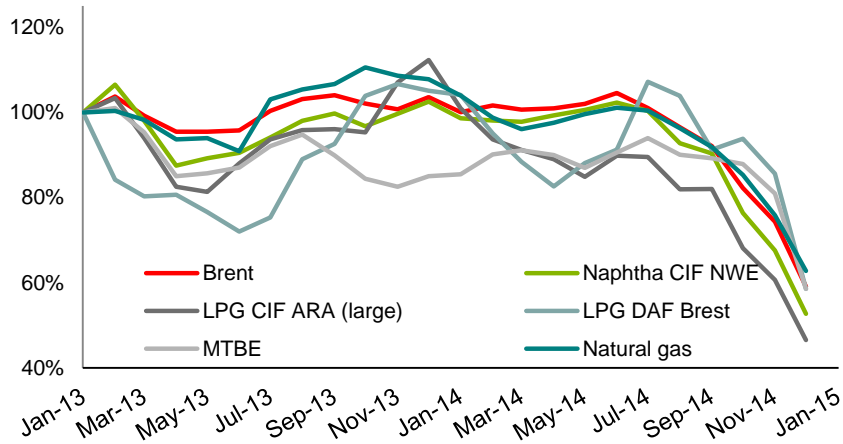


MARKET PRICES VS OIL PRICE



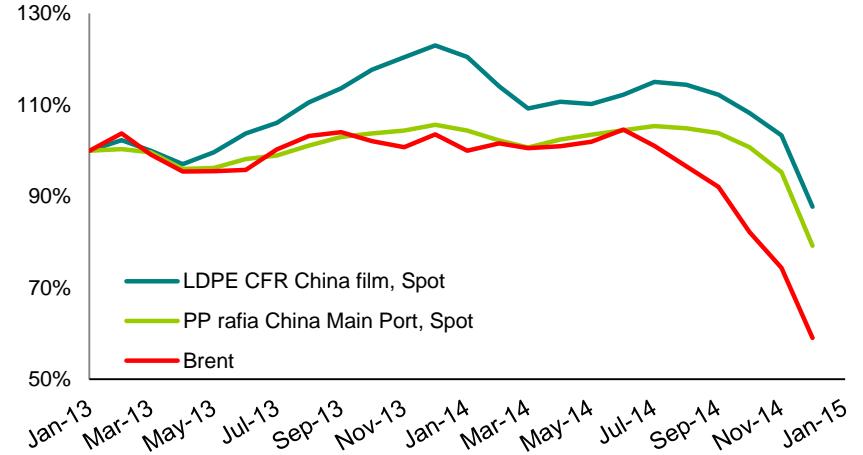
Energy Products

Rebased to 100



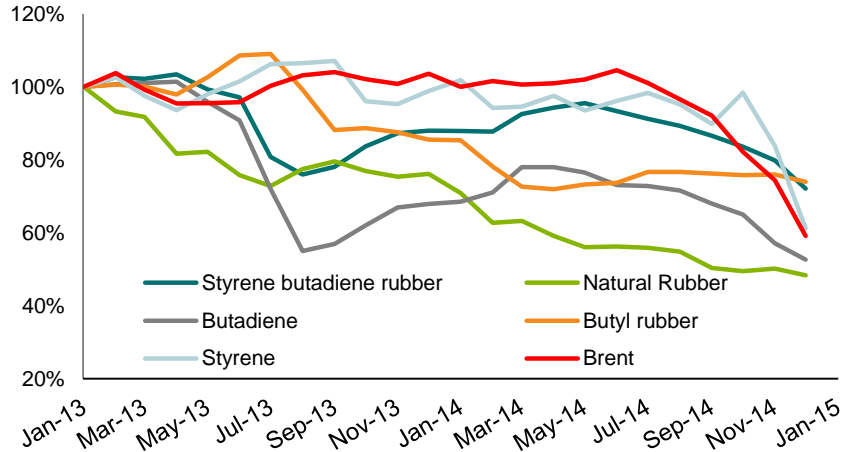
Basic Polymers

Rebased to 100



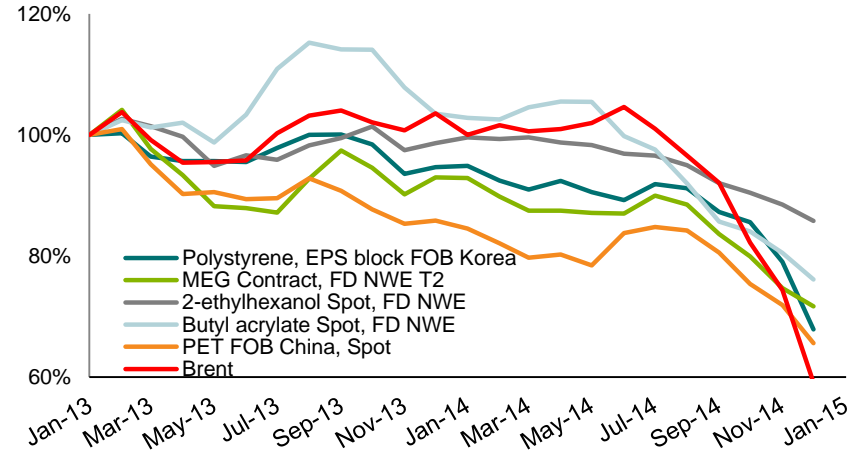
Synthetic Rubbers

Rebased to 100



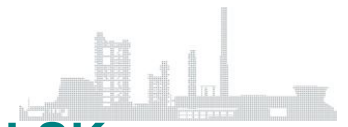
Plastics & Organic Synthesis Products

Rebased to 100



Source: Argus, Platts, Bloomberg, ICIS, Malaysian Rubber Board, Chemease, Federal Tariff Service of Russian Federation

ZAPSIBNEFTEKHIM (ZAPSIB-2): FURTHER EXPANSION OF POLYOLEFINS PRODUCTION IN TOBOLSK



Project Overview

- Greenfield construction of ethylene cracking unit and polyolefin production complex in Tobolsk within the SIBUR's Tobolsk petrochemical hub
- Configuration:
 - Cracking unit: 1.5 mtpa of ethylene, 500 ktpa of propylene, 100 ktpa of crude C₄ (LINDE AG, Germany)
 - PE production units: 1.5 mtpa of PE (INEOS, the UK)
 - PP production unit: 0.5 mtpa of PP (LyondellBasell, the Netherlands)
- Russian State support for the project expected through investment agreements with the Tobolsk regional Government and City Administration

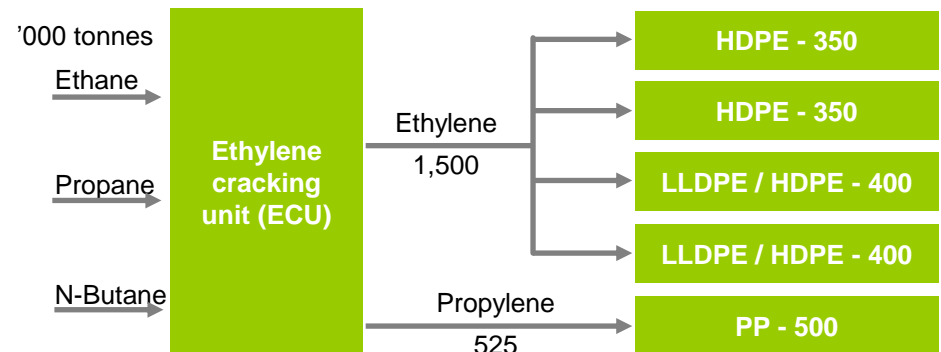
Project Rationale

- Next stage of our investment programme in line with SIBUR's strategy on the back of successful implementation of the previous investment cycle
- Our key objectives:
 - monetise access to attractively priced hydrocarbon feedstock stranded in Western Siberia
 - capitalise on SIBUR's global cost advantage
 - benefit from developed feedstock processing and transportation infrastructure
 - achieve economies of scale
 - strengthen vertically integrated business model
 - meet growing demand for basic polymers both in Russia and internationally
 - increase in overall sales geography diversification

Status as of 1 March 2015

- Preparation works for construction
- FEED for ECU, PP and PE units completed
- Overall completion 6.8%, including FEED stage
- EUR 1,575 mln ECA-backed committed credit lines with tenor of 15yrs opened to fund German EP contracts; in-principle approval from Coface for ECA cover for French EP contracts
- Major EP contractors engaged (Linde, Technip, ThyssenKrupp Industrial Solutions)

Production Scheme



SIBUR AND ROSNEFT – NEW FRAMEWORK FOR LONG-TERM COOPERATION



New Contracts

- Increase in guaranteed APG supplies to 10 bcm p.a. from 6.6 bcm p.a.
- Increase in guaranteed sales of natural gas⁽¹⁾
- Tenors for APG supplies and natural gas sales extended to 2032 (inclusive) from 2026
- Rosneft's commitment to NGLs content in APG supplied to Yugragazpererabotka

Strategic Importance for SIBUR

- SIBUR gains full control over 3 GPPs with processing capacity of 13.4 bcm p.a. and related infrastructure
- Cementing long-term access to feedstock
- Operational and strategic synergies

Acquisition of Control in Yugragazpererabotka

- Acquisition of a 49% interest in Yugragazpererabotka from Rosneft Group completed on 6 March 2014
- Deal value of USD 1.567 bln in cash
 - USD 0.567 bln paid in March 2014
 - USD 0.5 bln paid in January 2015
 - USD 0.5 bln to be paid in April 2015

Impact on SIBUR Financials

- Consolidation as a wholly owned subsidiary from 6 March 2014
- Overall improvement in SIBUR results
- Non-cash gain on equity interest (to be excluded from dividend base)

Notes:

(1) Natural gas produced at Nizhnevarтовskiy GPP and Belozerniy GPP.

YUGRAGAZPERERABOTKA TRANSACTION IMPLICATIONS



	Pre Transaction	Post Transaction	Impact on SIBUR
APG	<p>SIBUR purchases 51% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft is responsible for the remaining 49% of volumes</p>	<p>SIBUR purchases 100% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft sells all volumes to SIBUR</p>	<p>↑ APG purchasing volumes and costs</p>
Raw NGL	<p>SIBUR obtains 51%, purchases 49% from Rosneft</p> <p>Rosneft obtains 49%, sells 49% to SIBUR</p>	<p>SIBUR retains 100%</p>	<p>↑ Raw NGL production</p> <p>↓ Raw NGL purchasing volumes and costs</p>
Natural Gas	<p>SIBUR obtains 51%, sells 51% to Rosneft</p> <p>Rosneft obtains 49%, purchases 51% from SIBUR</p>	<p>SIBUR obtains 100%, sells all volumes from Nizhnevartovskiy and Belozerniy GPPs to Rosneft</p>	<p>↑ Natural gas production</p> <p>↑ Sales volumes and revenue from sales of natural gas</p>
P&L ⁽¹⁾	<p>SIBUR pays to Yugragazpererabotka a processing fee reflected in OpEx as 3rd party processing</p>	<p>100% OpEx consolidated</p>	<p>↑ OpEx (other than feedstock)</p> <p>↓ Processing fee</p> <p>↑ Non-cash gain on equity interest⁽²⁾</p>
CF	<p>SIBUR finances its share of Yugragazpererabotka CapEx via loans issued / investments in JVs</p>	<p>100% CapEx consolidated</p>	<p>↑ CapEx</p> <p>↓ Loans issued / investments in JVs</p>
BS	<p>SIBUR's 51% interest is accounted for as Investment in JV</p>	<p>100% consolidated</p>	<p>↑ PP&E, goodwill, other non-current assets</p> <p>↑ Accounts payable, total debt</p>

MARKET PRICES



PRODUCT	QUOTE	SOURCE
ENERGY PRODUCTS		
Oil	Brent (USD per bbl)	Bloomberg
Naphtha	Naphtha CIF NWE	Argus
LPG	LPG CIF ARA (large)	Argus
	LPG DAF Brest	Argus
MTBE	MTBE FOB Rotterdam / FOB ARA	Platts
Natural gas	Natural gas wholesale price (for population)	Federal Tariff Service of Russian Federation
BASIC POLYMERS		
LDPE	LDPE CFR China film, Spot	ICIS
PP	PP rafia China Main Port, Spot	ICIS
SYNTHETIC RUBBERS		
Natural rubber	NR SMR 20	Malaysian Rubber Board
Butyl rubber	IIR 1751 (yanshan)	Chemease
Butadiene	Butadiene Contract, FD NWE	ICIS
Styrene-butadiene rubber	ESBR 1500 Spot, FD NWE	ICIS
Styrene	Styrene Spot, FOB Rotterdam	ICIS
PLASTICS & ORGANIC SYNTHESIS PRODUCTS		
PET	PET FOB China, Spot	ICIS
Monoethylene glycol (MEG)	MEG Contract, FD NWE T2	ICIS
2-ethylhexanol (alcohol)	2-ethylhexanol Spot, FD NWE	ICIS
Butyl acrylate	Butyl acrylate Spot, FD NWE	ICIS
Expandable polystyrene	Polystyrene, EPS block FOB Korea	ICIS