

A vertical decorative bar is located on the left side of the slide. It is composed of three segments: a grey top segment, a yellow middle segment, and a teal bottom segment.

H1 2014 Operational and Financial Results

16 September 2014

A stylized city skyline graphic is located at the bottom of the slide. It is composed of numerous vertical bars of varying heights, creating a silhouette of a cityscape. The bars are rendered in a light grey color with a fine grid pattern.

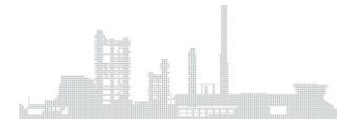
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1. H1 2014: Key Developments and Highlights

2. Operational and Financial Results
3. Appendices

KEY HIGHLIGHTS



External Environment – H1 2014

- Macroeconomic environment was generally challenging in H1'14
 - Near stagnancy in Russian economy; flat GDP growth in China; rebounding EU and US GDP
 - Accelerating inflation
 - Largely flat oil prices; higher prices for LPG and naphtha (in USD terms)
 - Further deterioration in synthetic rubbers
- Positive effect of RR depreciation against USD and EUR
 - Avg. RR/USD rate up by 12.8% y-o-y
 - Avg. RR/EUR rate up by 17.8% y-o-y
- Indexation of natural gas prices
 - Growth in avg. H1'14 price of 16.7% y-o-y

One-off Factors – H1 2014

- March 2014: acquisition of a 49% stake in Yugragazpererabotka and new commercial agreements with Rosneft
 - RR 52,773 million in non-cash gain
 - Increase in debt to fund the transaction
- Lengthy shutdowns at our production sites in Kstovo and Dzerzhinsk (both scheduled and unscheduled)

SIBUR: Key Developments 2014 YTD

- BoD approval to proceed with ZapSibNeftekhim (ZapSib-2 project)
 - Increase in the total 2014 approved CapEx budget to RR 74 bln from RR 53 bln (net of VAT)
- Launch of major facilities in Western Siberia:
 - Purovsk–Pyt-Yakh–Tobolsk pipeline partially launched (822 km out of 1,100 km put in operation), transportation of feedstock initiated, certain sections to go on stream next year
 - Second GFU in Tobolsk launched (capacity expansion from 3.8 mtpa up to 6.6 mtpa)
 - Tobolsk-Polymer – gradual ramp-up in production volumes (98.8 kt produced in H1'14)
- Further organic expansion in petchem:
 - PET capacity expansion (from 140 ktpa up to 210 ktpa)
 - New BOPP-films production line (30.5 ktpa)
 - RusVinyl commissioning at advanced stage, test PVC batch produced
- Material expansion in energy products trading volumes following Ust-Luga launch (up by 697 kt)
- First LPG shipments to China
- Acquisition of 25% in Omsk Polypropylene Plant (Poliom) via JV with Gazprom Neft and Titan Group

ZAPSIBNEFTEKHIM (ZAPSIB-2): FURTHER EXPANSION OF POLYOLEFINS PRODUCTION IN TOBOLSK



Project Overview

- Greenfield construction of ethylene cracking unit and polyolefin production complex in Tobolsk within the SIBUR's Tobolsk petrochemical hub
- Configuration:
 - Cracking unit: 1.5 mtpa of ethylene, 500 ktpa of propylene, 100 ktpa of crude C₄ (LINDE AG, Germany)
 - PE production units: 1.5 mtpa of PE (INEOS, the UK)
 - PP production unit: 0.5 mtpa of PP (LyondellBasell, the Netherlands)
- Total estimated project CapEx: ~USD 9.5⁽¹⁾ bln (~RR 360 bln)
 - Estimated project CapEx for 2014: RR 21⁽²⁾ bln
- Estimated project timeline: 5 – 5.5 yrs
- Russian State support for the project expected through investment agreements with the Tobolsk regional Government and City Administration

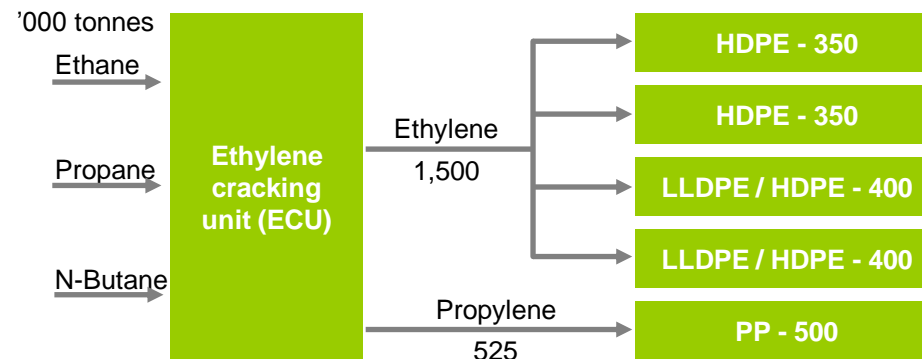
Status as of September 2014

- Preparation works for construction
- FEED for ECU, PP and PE units completed

Project Rationale

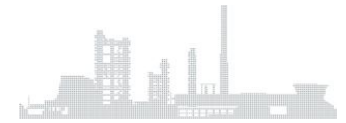
- Next stage of our investment programme in line with SIBUR's strategy on the back of successful implementation of the previous investment cycle
- Our key objectives:
 - monetise access to attractively priced hydrocarbon feedstock stranded in Western Siberia
 - capitalise on SIBUR's global cost advantage
 - benefit from developed feedstock processing and transportation infrastructure
 - achieve economies of scale
 - strengthen vertically integrated business model
 - meet growing demand for basic polymers both in Russia and internationally
 - increase in overall sales geography diversification

Production Scheme



(1) Net of VAT, including expenses related to FEED, preparation and commissioning works.

(2) Net of VAT, excluding FEED stage financing.



1. H1 2014: Key Developments and Highlights

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H1 2014 KEY OPERATIONAL AND FINANCIAL HIGHLIGHTS



Operational Results

- **APG processing** volumes increased by **7.4%** y-o-y
- **Natural gas** production increased by **8.0%** y-o-y
- **Raw NGL fractionation** volumes increased by **10.6%** y-o-y
- **LPG** production increased by **12.6%** y-o-y
- **Petrochemical products** sales volumes decreased by **3.1%** y-o-y

Financial Results

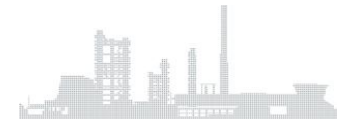
- **Revenue** increased by **32.1%** y-o-y to **RR 171.7 bln**
- **EBITDA** increased by **29.8%** y-o-y to **RR 49.5 bln**, for an **EBITDA margin** of **28.8%**
- Estimated **EBITDA margin adjusted for naphtha trading⁽¹⁾** amounted to **32.4%**
- **Net profit** surged **196.3%** y-o-y to **RR 75.7 bln**
- **Adjusted net profit⁽²⁾** increased by **32.8%** to **RR 30.7 bln**
- **Operating cash flows before working capital changes** increased by **30.3%**
- **CapEx** decreased by **26.4%** y-o-y to **RR 26.5 bln**
- **Net Debt to EBITDA** at **1.27x** as of 30 Jun'14 vs. **1.48x** as of 31 Mar'14 and **1.17x** as of 31 Dec'13

Notes:

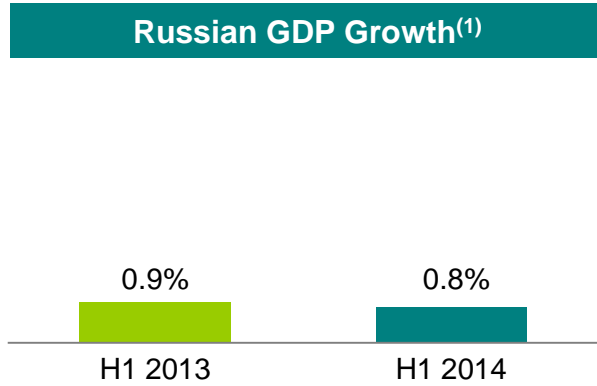
(1) *Estimated adjusted EBITDA margin excludes naphtha trading via the Ust-Luga transshipment facility.*

(2) *Net profit adjusted for non-cash charge related to the equity-settled share-based payment plans and the non-cash gains on acquisition and deconsolidation of OOO Yugragazpererabotka.*

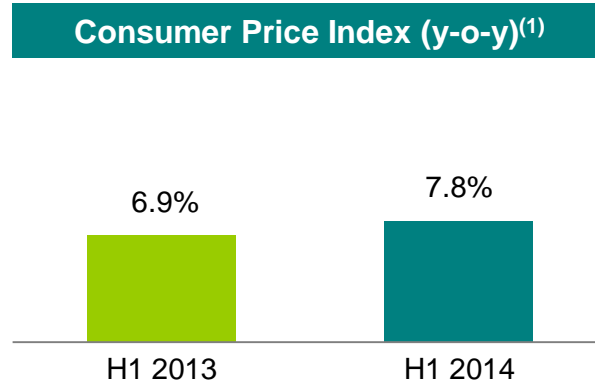
MACRO ENVIRONMENT



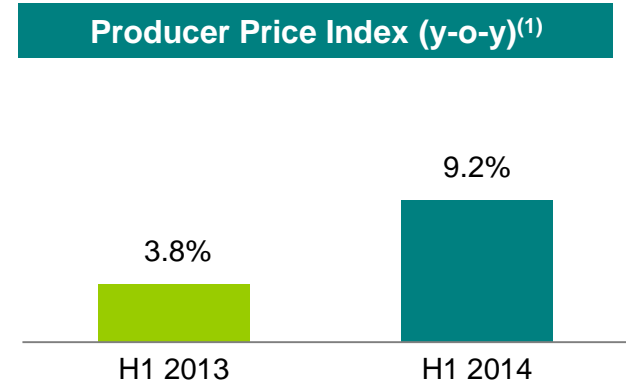
Russian GDP Growth⁽¹⁾



Consumer Price Index (y-o-y)⁽¹⁾

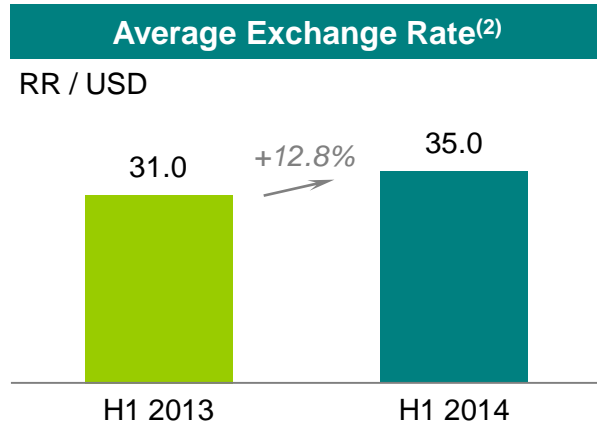


Producer Price Index (y-o-y)⁽¹⁾



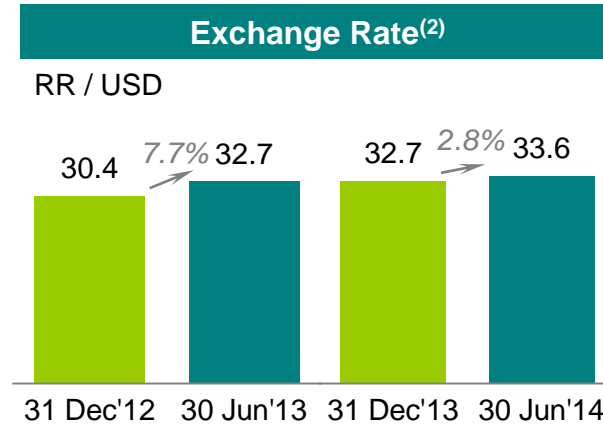
Average Exchange Rate⁽²⁾

RR / USD



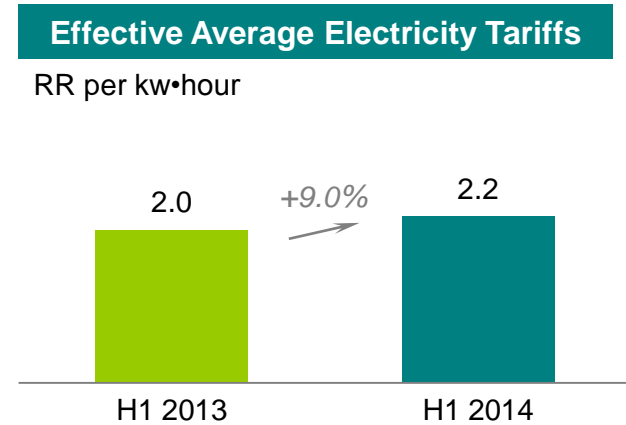
Exchange Rate⁽²⁾

RR / USD



Effective Average Electricity Tariffs

RR per kw·hour



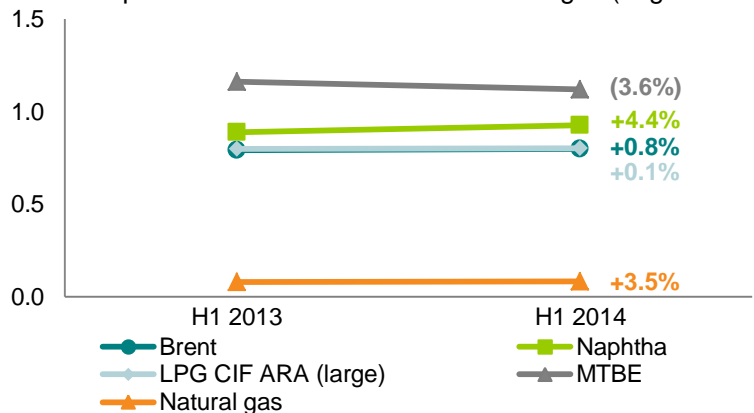
Source:
 (1) Russian Federal State Statistics Service.
 (2) CBR.

MARKET ENVIRONMENT⁽¹⁾



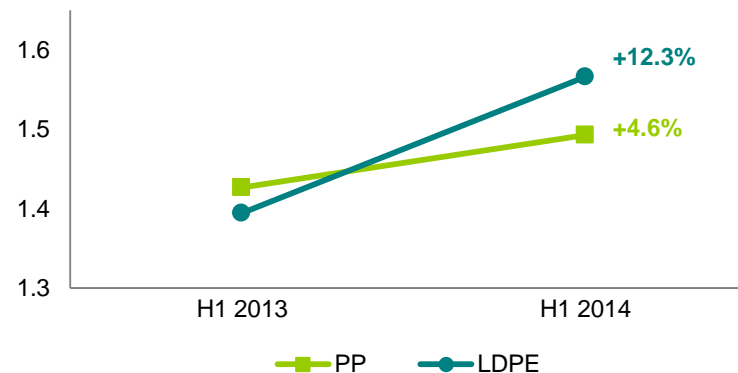
Energy Products

'000 USD per tonne except as stated (avg. for the period)
'000 USD per thousand cubic metres of natural gas (avg. for the period)



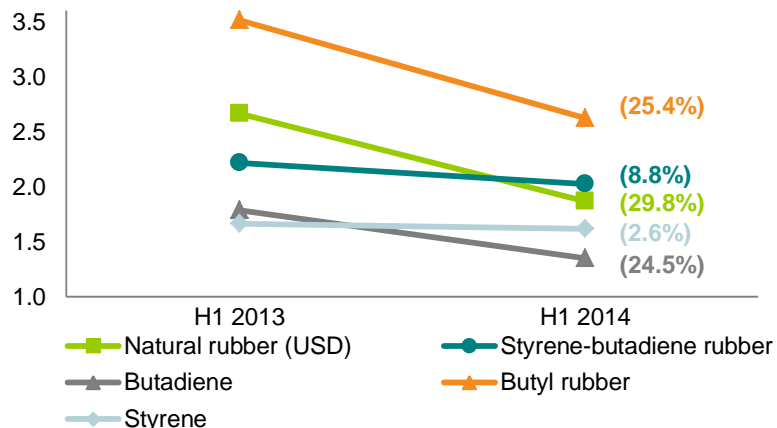
Basic Polymers

'000 USD per tonne (avg. for the period)



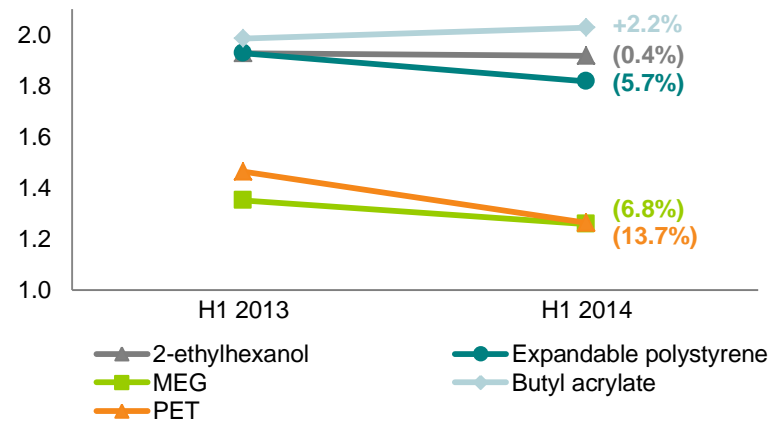
Synthetic Rubbers

'000 USD per tonne (avg. for the period)



Plastics & Organic Synthesis

'000 USD per tonne (avg. for the period)

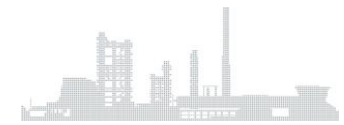


Source: Argus, Platts, Bloomberg, ICIS, Chemease, Malaysian Rubber Board, Federal Tariff Service of Russian Federation

Notes:

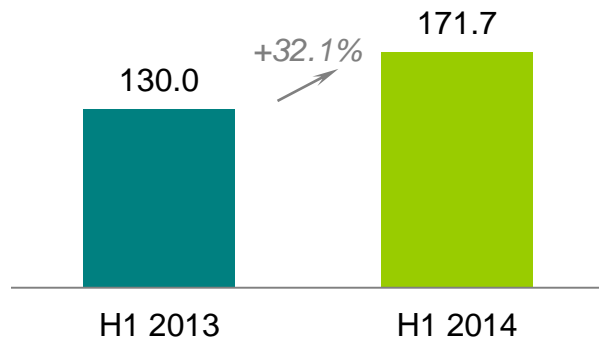
(1) For detailed market data statistics please refer to Appendix. Prices quoted in EUR are converted to USD at average EUR / USD FX rates for the respective periods.

SIBUR FINANCIAL SUMMARY



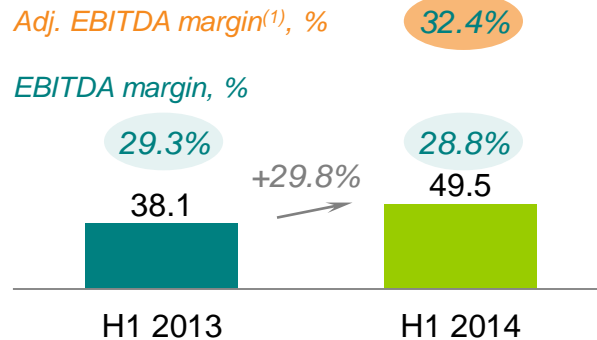
Revenue

RR bln



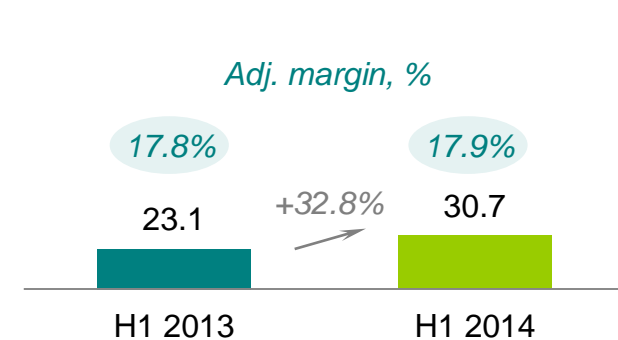
EBITDA

RR bln



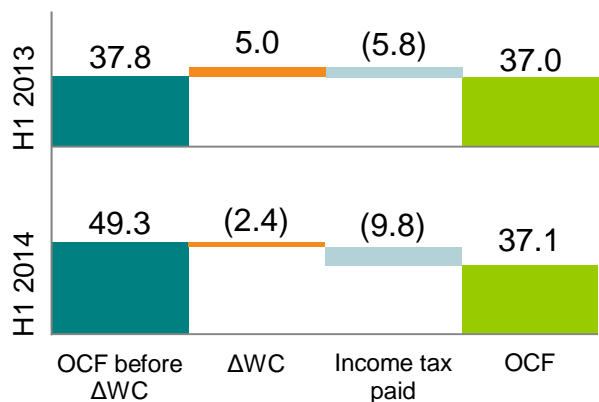
Adjusted Net Profit

RR bln



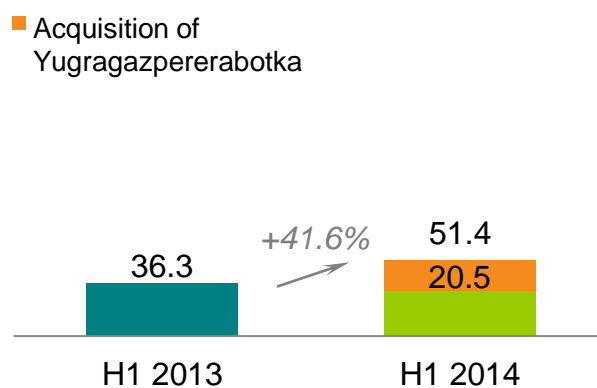
Operating Cash Flow

RR bln

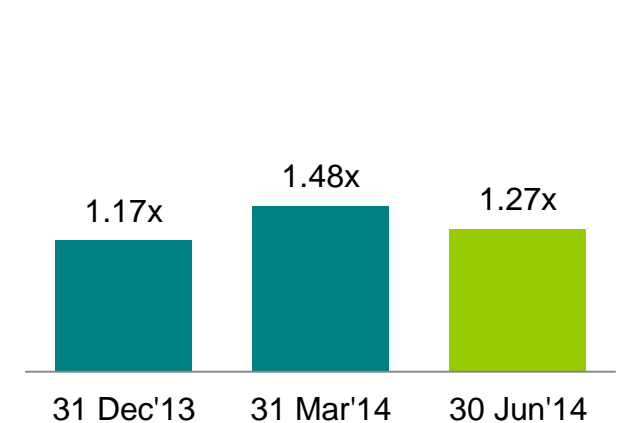


Cash Used in Investing Activities⁽²⁾

RR bln



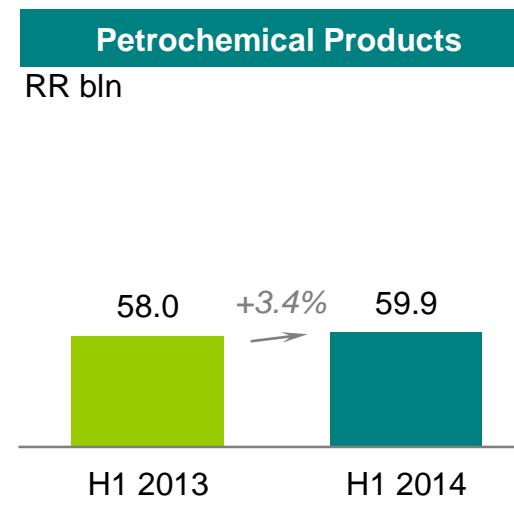
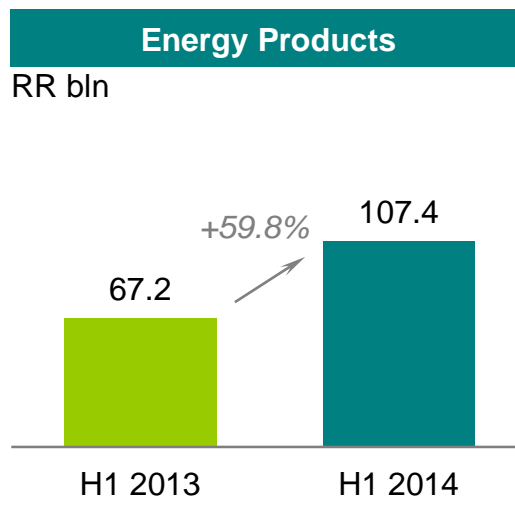
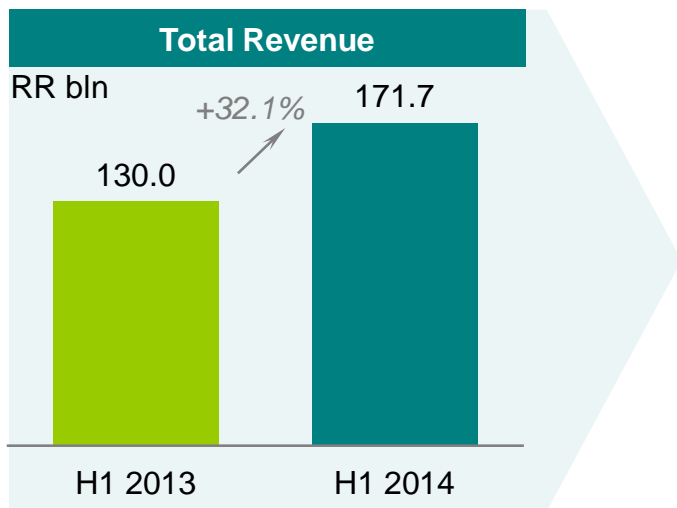
Net Debt / EBITDA



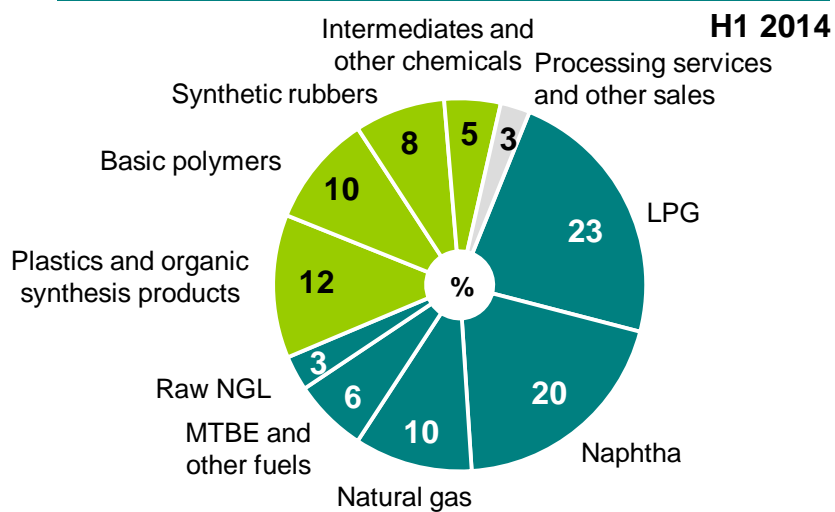
(1) Estimated EBITDA margin excludes naphtha trading via the Ust-Luga transshipment facility.

(2) Includes CapEx and M&A.

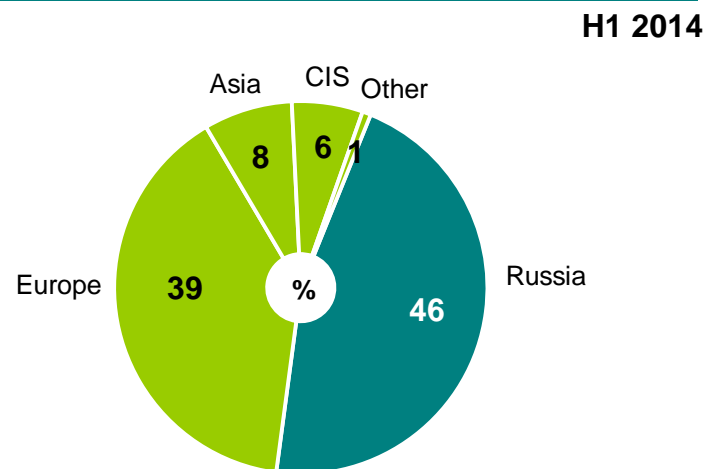
REVENUE STRUCTURE AND DYNAMICS



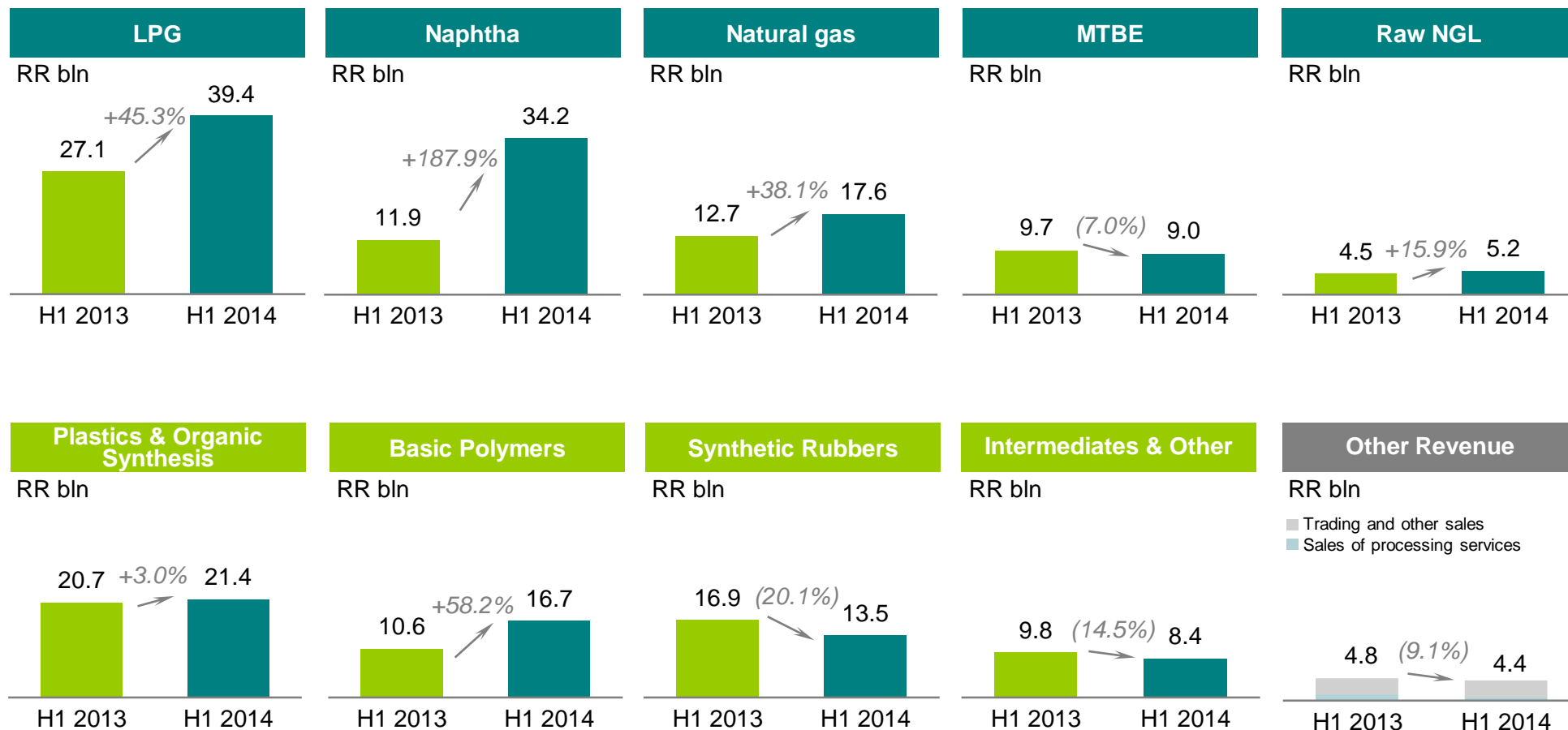
Revenue Split by Product



Revenue Split by Region



REVENUE DYNAMICS BY PRODUCT GROUP

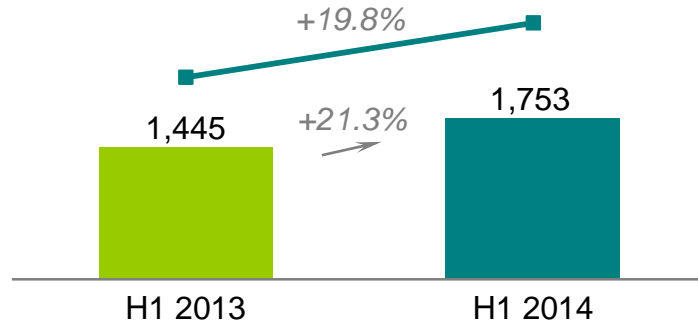


KEY ENERGY PRODUCTS: SALES VOLUMES AND PRICE DYNAMICS



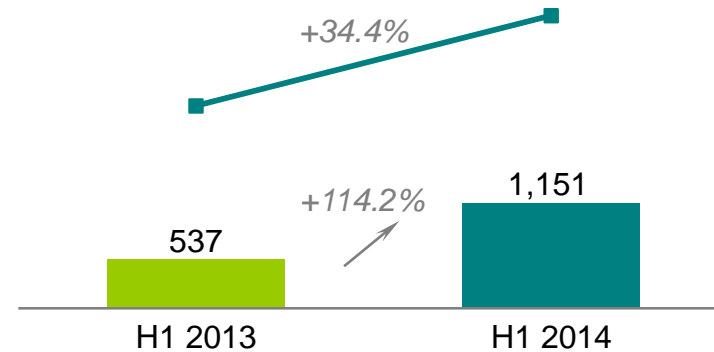
LPG

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



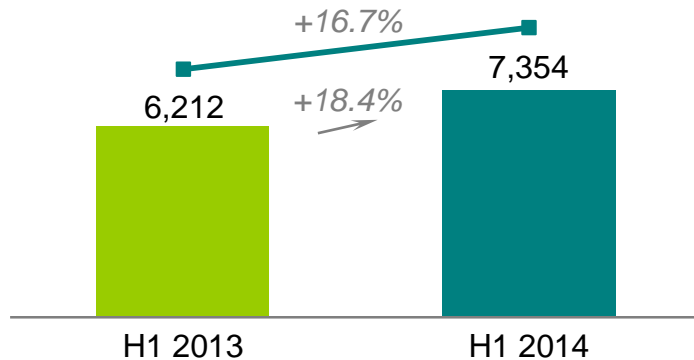
Naphtha

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Natural Gas

■ Sales volumes, mln cubic metres
 ■ Change in effective avg. selling price, %



Key Factors

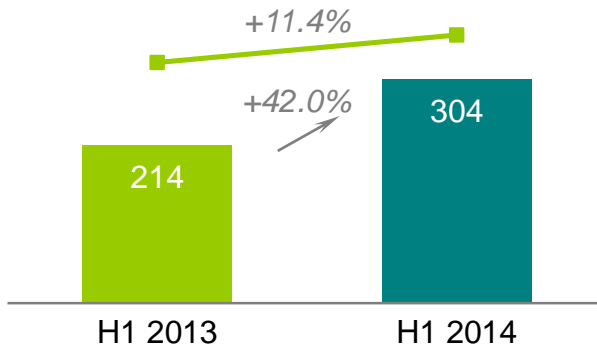
- Higher sales volumes of naphtha and LPG on
 - expanded trading activities
 - organic growth in production following the launch of integrated feedstock processing and transportation infrastructure
- Increase in natural gas sales volumes due to consolidation of 100% production at GPPs of OOO Yugragazpererabotka following its acquisition
- Higher selling prices across the product range
 - ...due to positive dynamics in international market prices for most products...
 - ...supported by substantial RR depreciation
- Increase in natural gas selling price on 16.7% y-o-y indexation of regulated prices

PETROCHEMICALS: SALES VOLUMES AND PRICE DYNAMICS



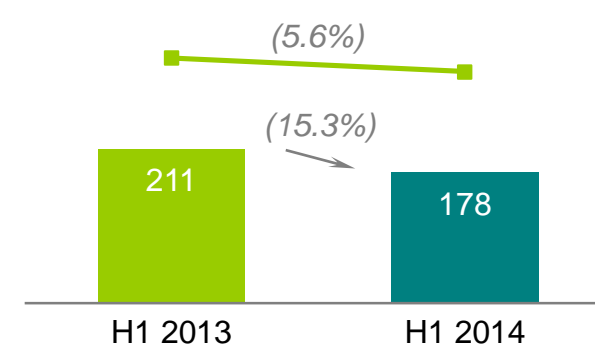
Basic Polymers

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



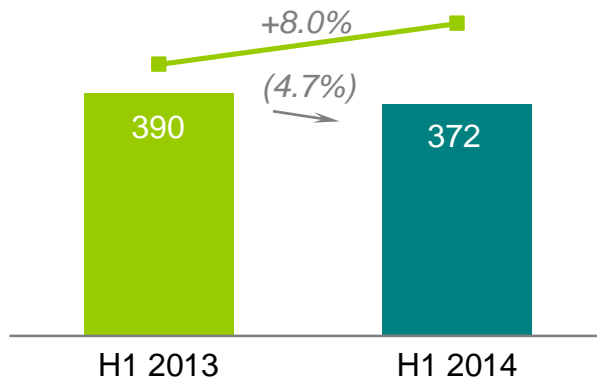
Synthetic Rubbers

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



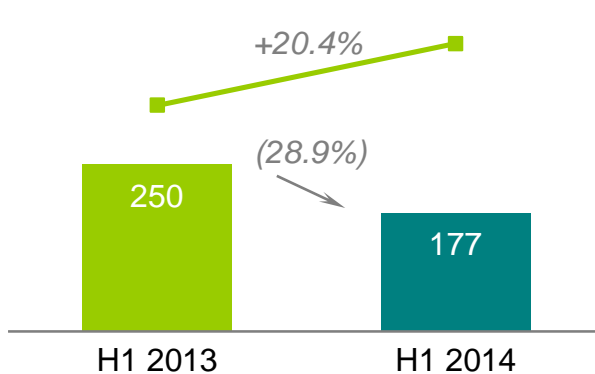
Plastics & Organic Synthesis

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Intermediates & Other

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



Key Factors

Basic polymers:

- Higher sales volumes due to growth in PP production following Tobolsk-Polymer launch
- Higher PP and LDPE prices reflecting growth in international market prices supported by weak RR

Synthetic rubbers:

- Decrease in sales volumes primarily due to lower commodity rubbers production...
- ...partially compensated by lower inventory build-up and growth in TPE sales volumes
- Continued downward pricing trend for all rubber grades

Plastics & organic synthesis:

- Lower sales volumes largely due to
 - decrease in glycols production as a result of shutdowns in Kstovo and Dzerzhinsk
 - deconsolidation of Plastic and divestment of PVC cable compounds production...
 - ...compensated by higher PET and BOPP-film production following capacity expansions
- Decline in market prices mitigated by substantial RR depreciation

Intermediates & other chemicals:

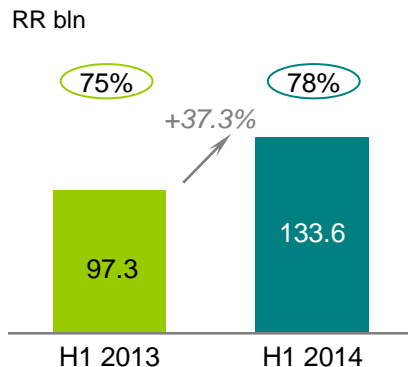
- Lower sales volumes due to lengthy shutdowns in Kstovo and Dzerzhinsk
- Higher TPA volumes used internally following expanded PET production

NET OPERATING EXPENSES STRUCTURE AND DYNAMICS

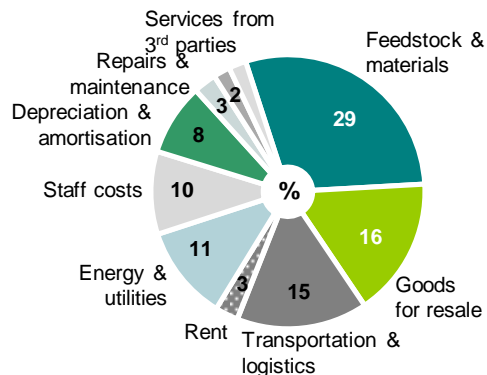


Net Operating Expenses⁽¹⁾

Y-o-Y dynamics



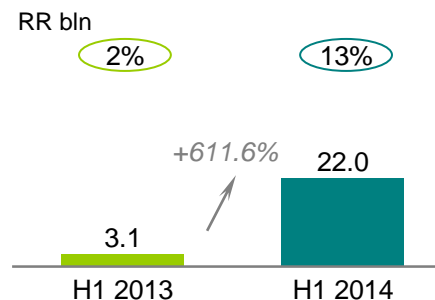
Structure



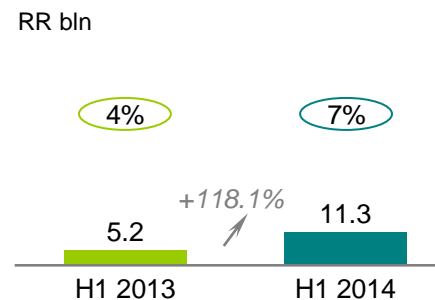
Key Factors

- Increase in **goods for resale** purchases on expanded trading activities following the launch of Ust-Luga transshipment facility
- Higher **feedstock & materials** on higher APG purchases following the acquisition of Yugragazpererabotka and new terms of contracts with Rosneft
 - purchase of 100% of APG supplied to the GPPs of Yugragazpererabotka
 - change in APG price formula for new contracts with Rosneft
 - compensated by termination of raw NGL purchases from Rosneft
- Higher **D&A** expenses due to
 - commissioning of new large-scale facilities (Tobolsk-Polymer, Ust-Luga, certain sections of raw NGL pipeline)
 - amortisation of intangible assets related to APG supply contracts
 - consolidation of Yugragazpererabotka's assets
- Higher **transportation & rent** expenses due to longer delivery distances and higher transported volumes combined with RR depreciation
- Increase in **energy & utilities** expenses due to Yugragazpererabotka consolidation from March 2014

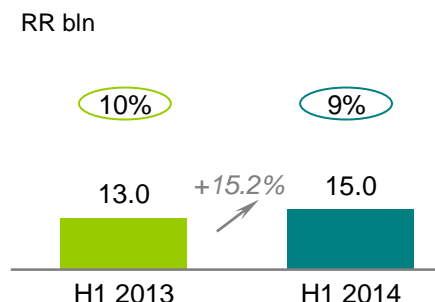
Goods for Resale



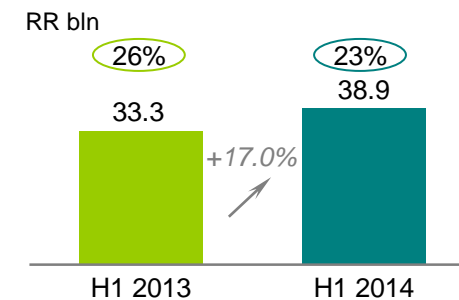
Depreciation & Amortisation



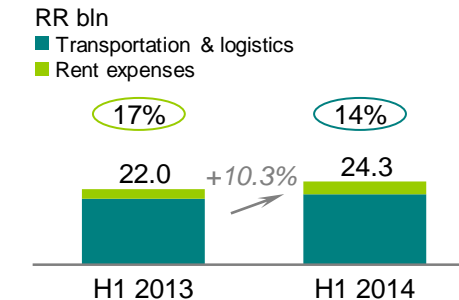
Energy & Utilities



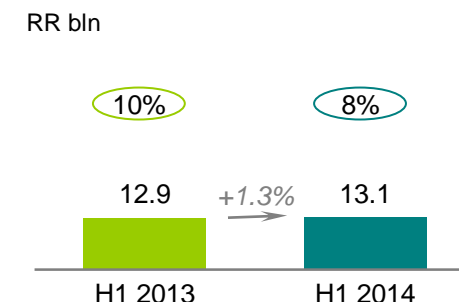
Feedstock & Materials



Transportation & Rent⁽²⁾



Staff Costs



x% – % of revenue

CASH FLOW STATEMENT HIGHLIGHTS



Key Developments

- Net cash from operating activities remained largely flat y-o-y on
 - higher EBITDA...
 - partially offset by negative impact from WC changes on expanded trading activities...
 - ...and higher income tax paid
- Improvement in WC turnover to 35.6 days in H1'14 from 50.4 in H1'13
- Net cash used in investing activities increased by 41.6% y-o-y on
 - 1st tranche payment for the acquisition of Rosneft's 49% stake in Yugragazpererabotka
 - higher contributions to the share capital of RusVinyl, financing of Yuzhno-Priobskiy GPP construction and OOO Poliom stake acquisition
 - ...despite decrease in CapEx by 26.4% y-o-y⁽¹⁾
- Net cash received from financing activities attributable to new borrowings to fund the acquisition of a 49% stake in Yugragazpererabotka

Key Highlights

	Six months ended 30 June		Change %
	2014	2013	
<i>RR mln, except as stated</i>			
Net cash from operating activities	37,071	36,995	0.2%
<i>Operating cash flows before WC changes</i>	<i>49,281</i>	<i>37,827</i>	<i>30.3%</i>
<i>Changes in working capital</i>	<i>(2,413)</i>	<i>4,956</i>	<i>n/m</i>
<i>Income tax paid</i>	<i>(9,797)</i>	<i>(5,788)</i>	<i>69.3%</i>
Net cash used in investing activities, including	(51,420)	(36,325)	41.6%
<i>Purchase of PPE</i>	<i>(26,520)</i>	<i>(36,044)</i>	<i>(26.4%)</i>
<i>Acquisition of interest in subsidiaries, net of cash acquired</i>	<i>(20,666)</i>	<i>(329)</i>	<i>n/m</i>
<i>Additional contribution to the share capital of joint ventures</i>	<i>(4,475)</i>	<i>(500)</i>	<i>795.0%</i>
Net cash (used in) / from financing activities, including	21,156	(9,992)	n/m
<i>Net proceeds from / (repayment of) debt</i>	<i>24,898</i>	<i>(1,163)</i>	<i>n/m</i>
<i>Dividends</i>	<i>(6,383)</i>	<i>(7,625)</i>	<i>(16.3%)</i>
Effect of exchange rate changes on cash and cash equivalents	26	12	119.1%
Net increase / (decrease) in cash and cash equivalents	6,833	(9,310)	n/m

Notes:

(1) In September 2014, SIBUR Board of Directors approved expansion of the investment programme for 2014 from RR 53 bln to RR 74 bln (net of VAT).

DEBT STRUCTURE AND MATURITY PROFILE



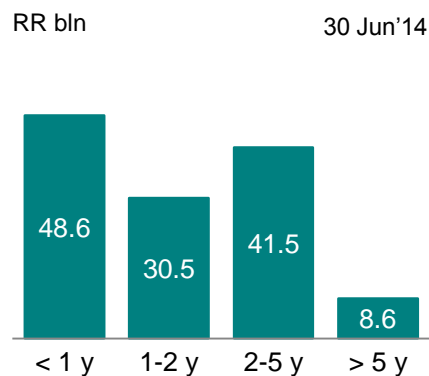
Key Highlights

- Net debt increased by 23.7% y-o-y primarily due to
 - new borrowings to fund the acquisition of a 49% stake in Yugrazpererabotka
- In April 2014, SIBUR entered into a 2-yr RR 27 bln credit facility to refinance short-term debt
- As of 30 June 2014, all of the debt was unsecured, except for RR 15.4 bln outstanding under the Tobolsk-Polymer project finance facility, fully released from pledge by August 2014

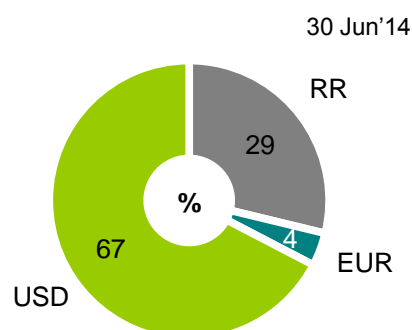
Key Figures

<i>RR bln, except as stated</i>	30 Jun 2014	31 Mar 2014	31 Dec 2013	Change, % vs 31 Dec 2013
Debt	129.3	131.5	100.5	28.6%
Cash & cash equivalents	14.8	11.5	7.9	86.0%
Net debt	114.5	120.0	92.5	23.7%
Average loan tenor (years)	2.2	2.1	2.7	
Available credit lines	77.8	56.8	66.7	37.0%
<i>Debt / EBITDA</i>	1.43x	1.62x	1.27x	
<i>Net debt / EBITDA</i>	1.27x	1.48x	1.17x	
<i>EBITDA / Interest⁽¹⁾</i>	17x	18x	17x	

Debt Maturity Profile



Debt Currency Split



<i>RR bln, except as stated</i>	1 Sep 2014 ⁽²⁾	30 Jun 2014	31 Mar 2014	Change, % 1 Sep vs 30 Jun
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Total debt	133.4	129.3	131.5	3.2%
Maturity profile				
Short-term	31.1	48.6	68.6	(36.0%)
Long-term	102.3	80.7	62.9	26.8%

Currency split

USD	101.3	87.1	104.9	16.3%
RR	27.0	37.2	21.8	(27.4%)
EUR	5.1	5.0	4.8	2.0%

Credit lines

Committed	33.2	33.1	12.1	0.3%
Uncommitted	47.9	44.7	44.7	7.2%

Notes:

(1) Interest represents accrued interest, i.e. includes interest expense and capitalised interest.

(2) Unaudited data.

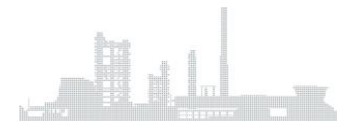
FINANCIAL CALENDAR – 2014



Event	Date
FY 2013 Operational and Financial Results	18 March 2014
Q1 2014 Operational and Financial Results	10 June 2014
Q2 and H1 2014 Operational and Financial Results	16 September 2014
Q3 and 9M 2014 Operational and Financial Results	Week of 8 December 2014

SEP 2014						
M	T	W	T	F	S	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

DEC 2014						
M	T	W	T	F	S	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				



Appendix

SIBUR AND ROSNEFT – NEW FRAMEWORK FOR LONG-TERM COOPERATION



New Contracts

- Increase in guaranteed APG supplies to 10 bcm p.a. from 6.6 bcm p.a.
- Increase in guaranteed sales of natural gas⁽¹⁾
- Tenors for APG supplies and natural gas sales extended to 2032 (inclusive) from 2026
- Rosneft's commitment to NGLs content in APG supplied to Yugragazpererabotka

Strategic Importance for SIBUR

- SIBUR gains full control over 3 GPPs with processing capacity of 13.4 bcm p.a. and related infrastructure
- Cementing long-term access to feedstock
- Operational and strategic synergies

Acquisition of Control in Yugragazpererabotka

- Acquisition of a 49% interest in Yugragazpererabotka from Rosneft Group completed on 6 March 2014
- Deal value of USD 1.567 bln in cash
 - USD 0.567 bln paid in March 2014
 - USD 1 bln to be paid by 6 March 2015

Impact on SIBUR Financials

- Consolidation as a wholly owned subsidiary from 6 March 2014
- Overall improvement in SIBUR results
- Non-cash gain on equity interest (to be excluded from dividend base)

Notes:

(1) Natural gas produced at Nizhneartovskiy GPP and Belozerniy GPP.

YUGRAGAZPERERABOTKA TRANSACTION IMPLICATIONS



	Pre Transaction	Post Transaction	Impact on SIBUR
APG	<p>SIBUR purchases 51% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft is responsible for the remaining 49% of volumes</p>	<p>SIBUR purchases 100% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft sells all volumes to SIBUR</p>	<p>↑ APG purchasing volumes and costs</p>
Raw NGL	<p>SIBUR obtains 51%, purchases 49% from Rosneft</p> <p>Rosneft obtains 49%, sells 49% to SIBUR</p>	<p>SIBUR retains 100%</p>	<p>↑ Raw NGL production</p> <p>↓ Raw NGL purchasing volumes and costs</p>
Natural Gas	<p>SIBUR obtains 51%, sells 51% to Rosneft</p> <p>Rosneft obtains 49%, purchases 51% from SIBUR</p>	<p>SIBUR obtains 100%, sells all volumes from Nizhnevartovskiy and Belozerniy GPPs to Rosneft</p>	<p>↑ Natural gas production</p> <p>↑ Sales volumes and revenue from sales of natural gas</p>
P&L ⁽¹⁾	<p>SIBUR pays to Yugragazpererabotka a processing fee reflected in OpEx as 3rd party processing</p>	<p>100% OpEx consolidated</p>	<p>↑ OpEx (other than feedstock)</p> <p>↓ Processing fee</p> <p>↑ Non-cash gain on equity interest⁽²⁾</p>
CF	<p>SIBUR finances its share of Yugragazpererabotka CapEx via loans issued / investments in JVs</p>	<p>100% CapEx consolidated</p>	<p>↑ CapEx</p> <p>↓ Loans issued / investments in JVs</p>
BS	<p>SIBUR's 51% interest is accounted for as Investment in JV</p>	<p>100% consolidated</p>	<p>↑ PP&E, goodwill, other non-current assets</p> <p>↑ Accounts payable, total debt</p>

YUGRAGAZPERERABOTKA ACQUISITION: IMPLICATION ON SIBUR FINANCIALS



Following the acquisition of control over Yugragazpererabotka, the Group has reflected the following transactions in its IFRS for the H1 results:

- Increase in PPE value in balance sheet
- Increase in intangible assets related to supply contracts of RR 115,816 mln
- Non-taxable gain resulted in higher deferred income tax liabilities
- RR 52,773 mln gain was recognised due to revaluation of SIBUR's previously held at historical cost 51% interest in Yugragazpererabotka
- Total cash consideration of RR 55,733 mln split between:
 - cash outflow of RR 20,547 (1st tranche payment)
 - an increase in trade and other payables in balance sheet
- Increase in borrowings to fund the transaction

Balance Sheet		
RR millions	As of 30 Jun'14	As of 31 Dec'13
Assets		
Non-current assets		
Property, plant and equipment	298,651	282,198
Other intangible assets	119,577	4,553
....
Total non-current assets	480,840	344,887
Current assets		
Total current assets	81,698	68,544
Liabilities		
Non-current liabilities		
Deferred income tax liabilities	30,103	5,606
....
Total non-current liabilities	154,898	102,682
Current liabilities		
Short-term debt and current portion of long-term debt	48,570	42,743
Trade and other payables	72,597	36,458
....
Total current liabilities	124,565	81,480
Equity	311,410	234,304

P&L		
RR millions	H1'14	H1'13
Revenue	171,712	130,030
Total OpEx	(141,382)	(97,297)
Operating profit	30,330	32,733
Gain on acquisition of subsidiary	52,773	-
....
Profit before income tax	83,345	30,024
Income tax expense	(7,654)	(4,479)
Profit for the reporting period	75,691	25,545

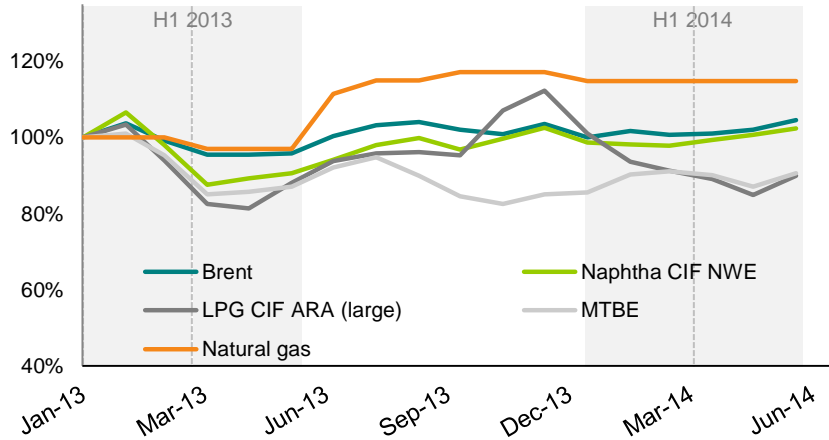
Cash Flow Statement		
RR millions	H1'14	H1'13
CFO	37,071	36,995
CFI	(51,420)	(36,325)
Acquisition of interest in subsidiaries, net of cash acquired	(20,666)	(329)
....
CFF	21,156	(9,992)
Net proceeds from debt	24,898	(1,163)
....
Net increase/ (decrease) in cash and cash equivalents	6,833	(9,310)
Cash and cash equivalents, eop	14,781	4,260

MARKET PRICES



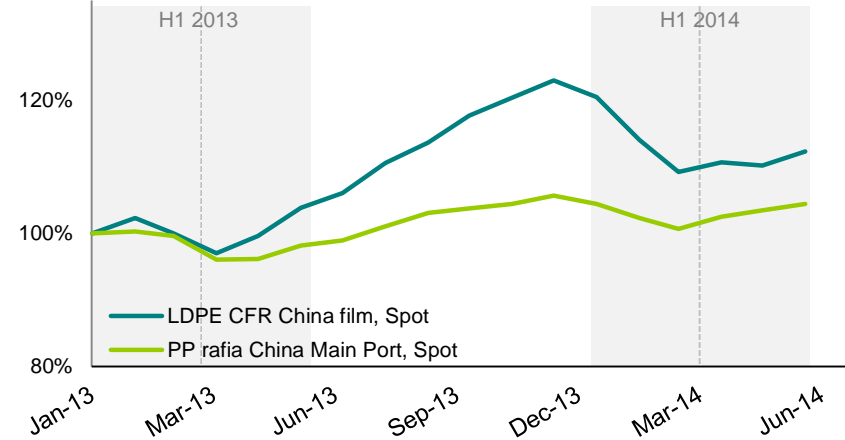
Energy Products

Rebased to 100



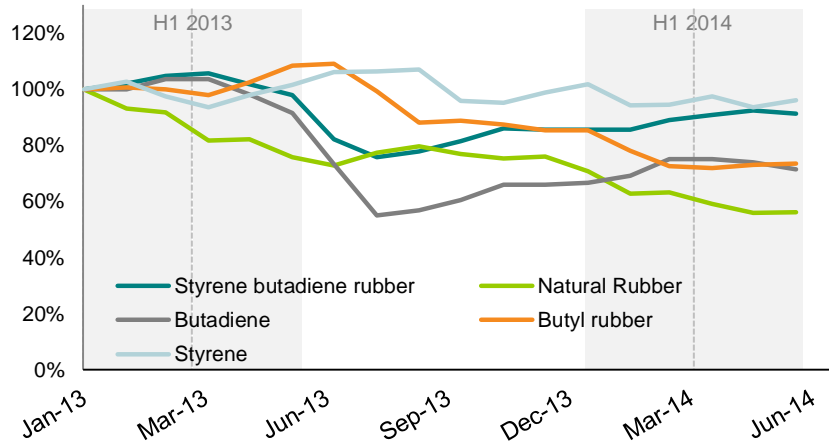
Basic Polymers

Rebased to 100



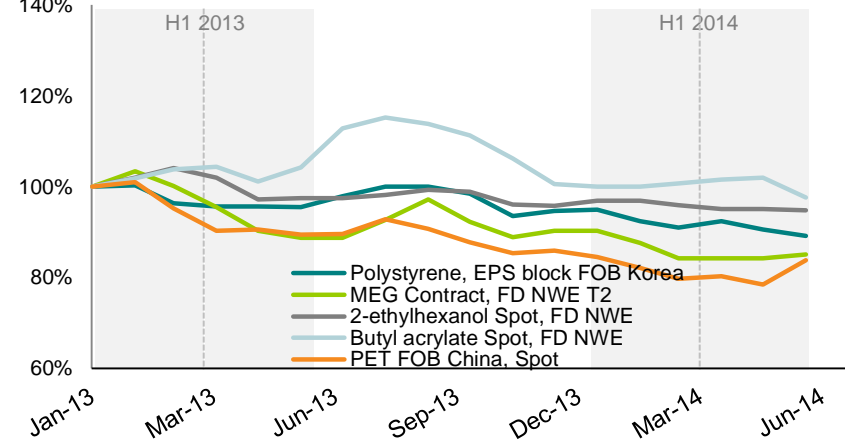
Synthetic Rubbers

Rebased to 100



Plastics & Organic Synthesis Products

Rebased to 100



Source: Argus, Platts, Bloomberg, ICIS, Malaysian Rubber Board, Chemease, Federal Tariff Service of Russian Federation

MARKET PRICES (CONT'D)



PRODUCT	QUOTE	SOURCE
ENERGY PRODUCTS		
Oil	Brent (USD per bbl)	Bloomberg
Naphtha	Naphtha CIF NWE	Argus
LPG	LPG CIF ARA (large)	Argus
MTBE	MTBE FOB Rotterdam / FOB ARA	Platts
Natural gas	Natural gas wholesale price (for population)	Federal Tariff Service of Russian Federation
BASIC POLYMERS		
LDPE	LDPE CFR China film, Spot	ICIS
PP	PP rafia China Main Port, Spot	ICIS
SYNTHETIC RUBBERS		
Natural rubber	NR SMR 20	Malaysian Rubber Board
Butyl rubber	IIR 1751 (yanshan)	Chemease
Butadiene	Butadiene Contract, FD NWE	ICIS
Styrene-butadiene rubber	ESBR 1500 Spot, FD NWE	ICIS
Styrene	Styrene Spot, FOB Rotterdam	ICIS
PLASTICS & ORGANIC SYNTHESIS PRODUCTS		
PET	PET FOB China, Spot	ICIS
Monoethylene glycol (MEG)	MEG Contract, FD NWE T2	ICIS
2-ethylhexanol (alcohol)	2-ethylhexanol Spot, FD NWE	ICIS
Butyl acrylate	Butyl acrylate Spot, FD NWE	ICIS
Expandable polystyrene	Polystyrene, EPS block FOB Korea	ICIS