

A vertical decorative bar is located on the left side of the page, consisting of a grey top section, a yellow middle section, and a teal bottom section.

H1 2015 Operational and Financial Results

28 September 2015

A stylized city skyline graphic is located at the bottom of the page. It is composed of various vertical bars of different heights and widths, creating a silhouette of a cityscape. The bars are made of small, light grey squares.

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KEY HIGHLIGHTS



External Environment

- Continued macroeconomic storm in H1'15
 - Collapsed prices for oil (-46.8% y-o-y) and majority of derivative products (in USD terms)
 - 3.5% y-o-y GDP decline in Russia; decelerating GDP growth in China (7.0% y-o-y); resumed growth in EU GDP (1.4% y-o-y) and optimistic growth in US GDP (2.8% y-o-y)
 - Accelerating inflation in Russia (CPI of 15.3% y-o-y and PPI of 13.1% y-o-y in H1'15)
- Substantial RR depreciation against USD and EUR
 - RR on average lost 39.1% and 25.4% y-o-y of its value relative to USD and EUR, respectively
- Indexation of railway tariffs in Russia
 - 10% tariff indexation by FTS⁽¹⁾ effective January 2015
 - 13.4% increase in tariffs for LPG deliveries to export markets effective August 2014
 - 13.4% increase in tariffs for export deliveries for all types of products effective January 2015

One-off Factors

- March 2014: acquisition of a 49% stake in Yugragazpererabotka and new commercial agreements with Rosneft
 - RR 52,773 million in non-cash gain
 - Increase in debt to fund the transaction
 - The final USD 1.0 bln paid in H1'15; USD 0.6 bln paid in March 2014
- Simultaneous decrease in naphtha revenues and goods for resale in OpEx on termination of trading operations via Ust-Luga in 2015

SIBUR Key Developments

- China Petrochemical Corporation (“Sinopec Group”) agreed to acquire a strategic stake in SIBUR (September 2015)
- Material progress on ZapSibNeftekhim (ZapSib-2) funding:
 - EUR 1,575 mln Hermes ECA-backed committed credit lines with a tenor of 15 yrs opened to fund German EP contracts; EUR 115 mln drawdown (March 2015)
 - EUR 412 mln Coface ECA-backed term loan with a tenor of 15 yrs to fund contracts with Technip France signed and drawdown subject to conditions (September 2015)
 - USD 1.75 bln may be raised from the NWF⁽²⁾ within RDIF’s quota in NWF
 - Additional tranche to be provided by RDIF, international co-investors and commercial banks
- SIBUR ratings affirmed
 - Ba1/Moody’s (March 2015)
 - BB+/Fitch (February 2015)
- Tobolsk-Polymer (500 ktpa of PP) ramp-up: average capacity load at 86% in H1'15
- Gazprom Neft and SIBUR commissioned Yuzhno-Priobskiy GPP, (900 mcmpa of APG) (September 2015)
- BoD approval of SIBUR 2015 CapEx plan at RR 64.7 bln (March 2015)

H1 2015 KEY OPERATIONAL AND FINANCIAL HIGHLIGHTS



Operational Results

- **Raw NGL fractionation** volumes increased by **26.5%** y-o-y to **3.8 mt⁽¹⁾**
- **LPG production** volumes increased by **35.4%** y-o-y to **3.2 mt⁽¹⁾**
- **LPG sales** volumes increased by **15.8%** y-o-y to **2.0 mt**
- **Petrochemical products** sales volumes increased by **30.0%** y-o-y to **1.3 mt**
- **PP production** increased by **69.5%** y-o-y to **285.2 kt**
- **Synthetic rubber** production increased by **20.4%** y-o-y to **221.4 kt**

Financial Results

- **Revenue** increased by **5.6%** y-o-y to **RR 181.4 bln**
- **EBITDA** increased by **30.6%** y-o-y to **RR 64.6 bln**, for an **EBITDA margin** of **35.6%**
- **Petchem EBITDA** increased **4.9x** y-o-y, for **petchem EBITDA margin** up to **31.4%**
- **Operating cash flows before working capital changes** increased by **28.8%**
- **CapEx** increased by **15.1%** y-o-y to **30.5 bln**
- **Net Debt to EBITDA** at **1.99x** as of **30 Jun'15** (**1.76x** in USD terms) vs. **1.74x** as of **31 Dec'14**

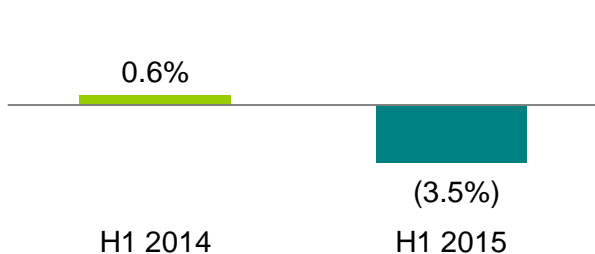
Notes:

(1) Including volumes under processing arrangements.

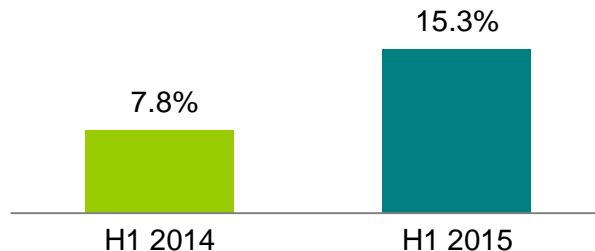
MACRO ENVIRONMENT



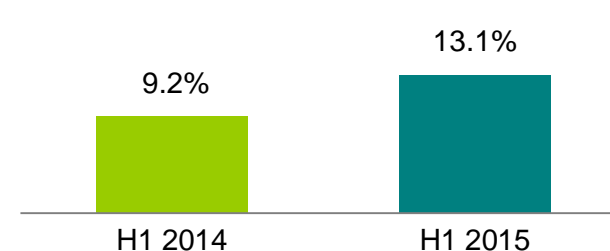
Russian GDP Growth⁽¹⁾



Consumer Price Index (y-o-y)⁽¹⁾

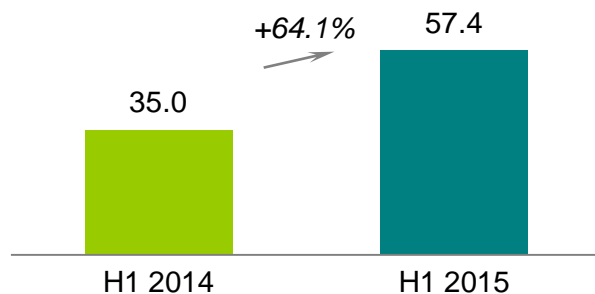


Producer Price Index (y-o-y)⁽¹⁾



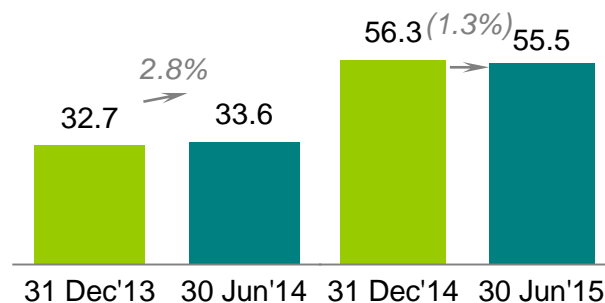
Average Exchange Rate⁽²⁾

RR / USD

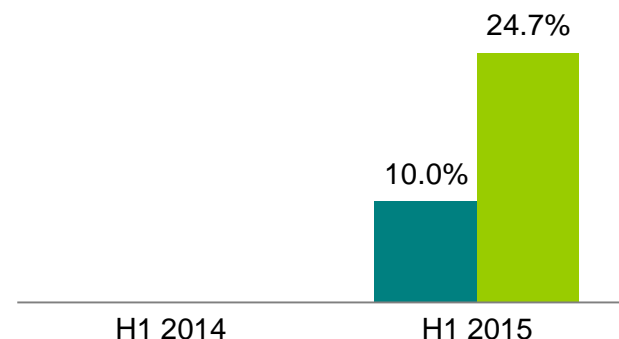


EOP Exchange Rate⁽²⁾

RR / USD



Transportation Tariffs Indexation



■ Domestic deliveries
■ Export deliveries

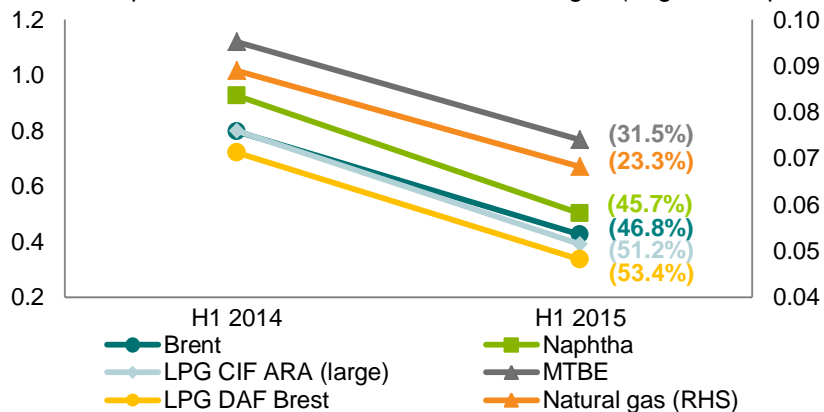
Source:
 (1) Russian Federal State Statistics Service
 (2) CBR

MARKET ENVIRONMENT⁽¹⁾



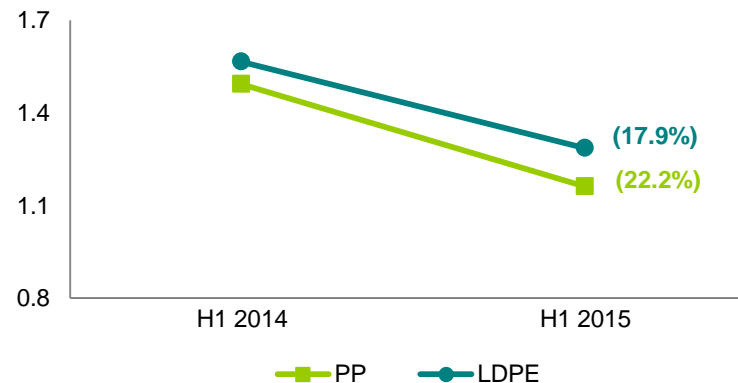
Energy Products

'000 USD per tonne (avg. for the period)
'000 USD per thousand cubic metres of natural gas (avg. for the period)



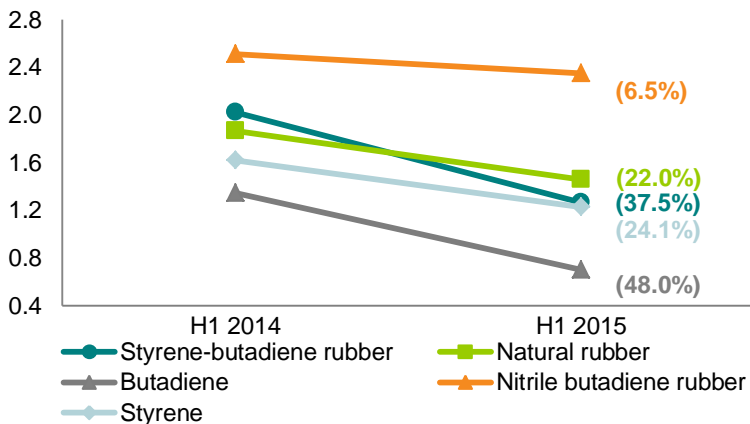
Basic Polymers

'000 USD per tonne (avg. for the period)



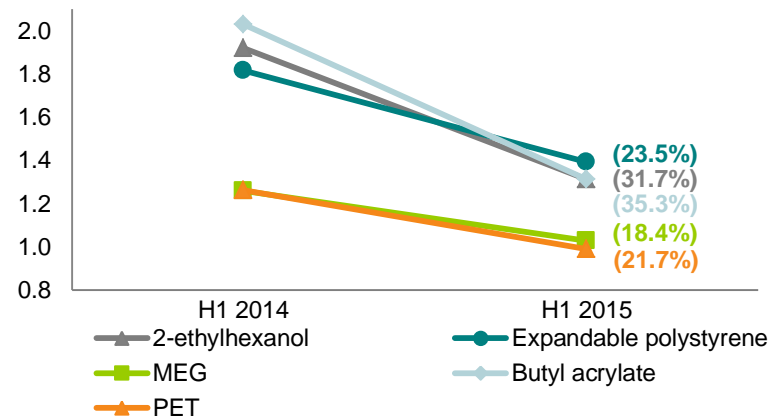
Synthetic Rubbers

'000 USD per tonne (avg. for the period)



Plastics & Organic Synthesis

'000 USD per tonne (avg. for the period)

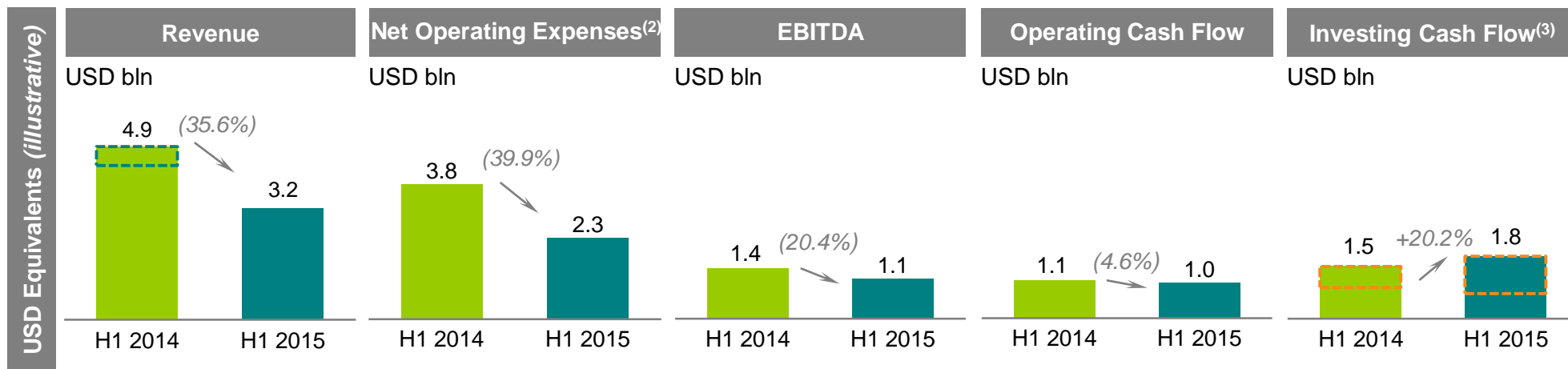
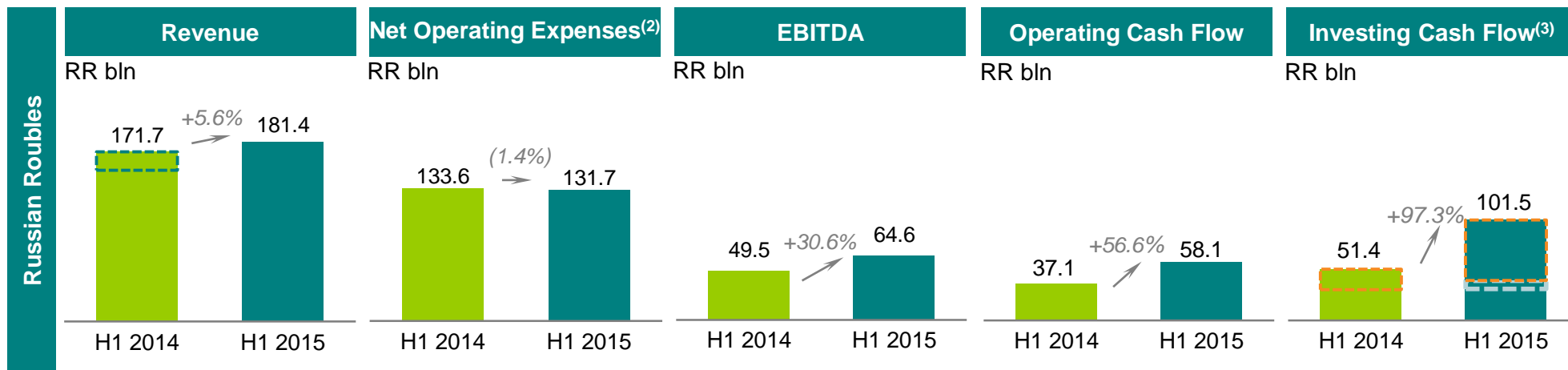


Source: Argus, Platts, Bloomberg, ICIS, Chemease, Malaysian Rubber Board, Federal Tariff Service of Russian Federation

Notes:

(1) For detailed market data statistics please refer to Appendix. Prices quoted in EUR or RR are converted to USD at average FX rates for the respective periods.

SIBUR FINANCIAL SUMMARY⁽¹⁾



– Naphta trading operations via Ust-Luga

– Payments for Yugragazpererabotka acquisition
 – Placement of deposits

(1) Values in USD estimated based on average RR/USD rate of 57.3968 and 34.9796 in H1 2015 and H1 2014, respectively.

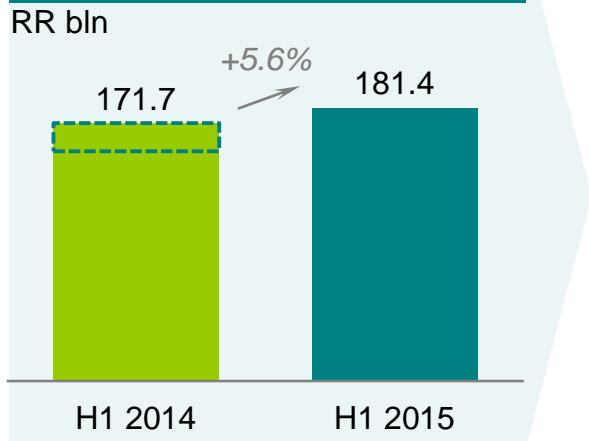
(2) Operating expenses before equity-settled share-based payment plans.

(3) Includes CapEx and M&A.

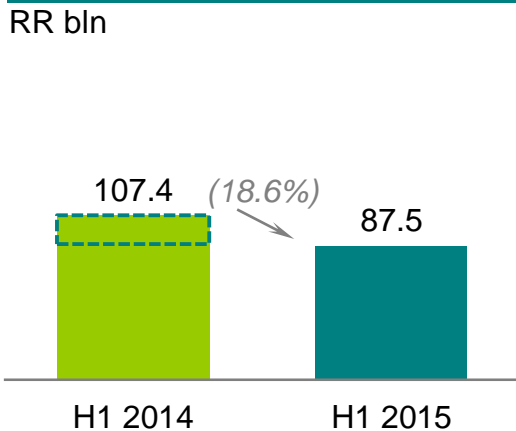
REVENUE STRUCTURE AND DYNAMICS



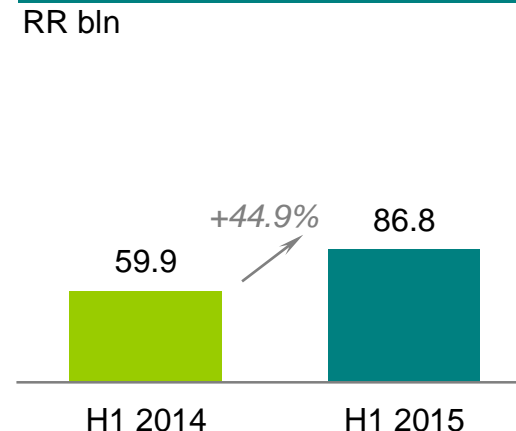
Total Revenue



Energy Products

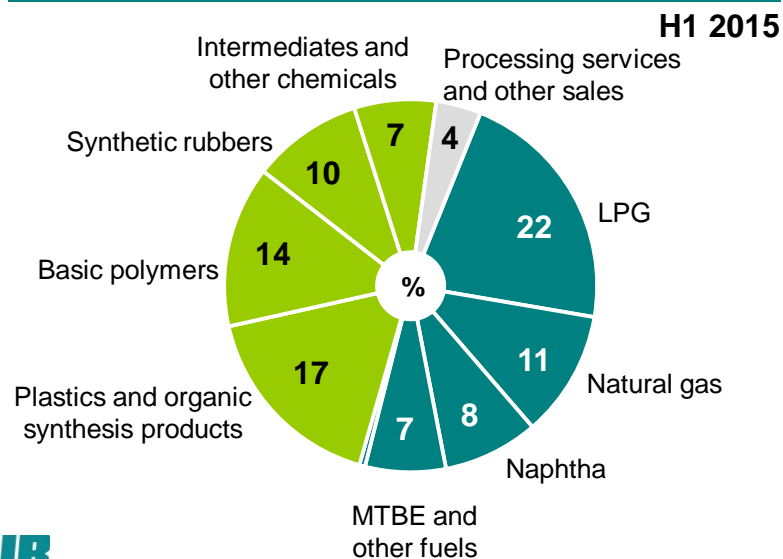


Petrochemical Products

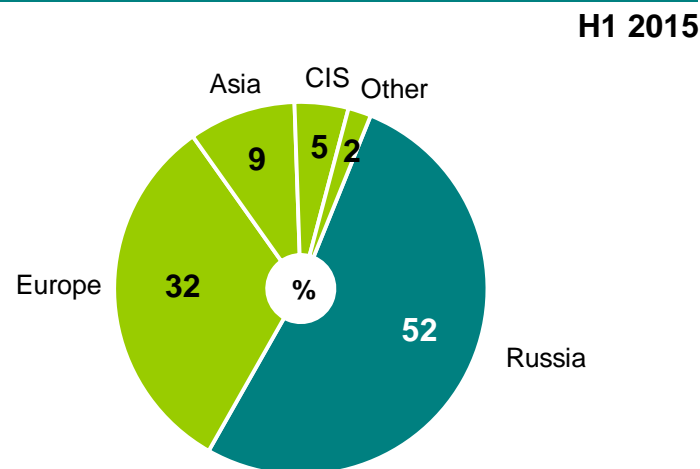


– Trading operations via Ust-Luga

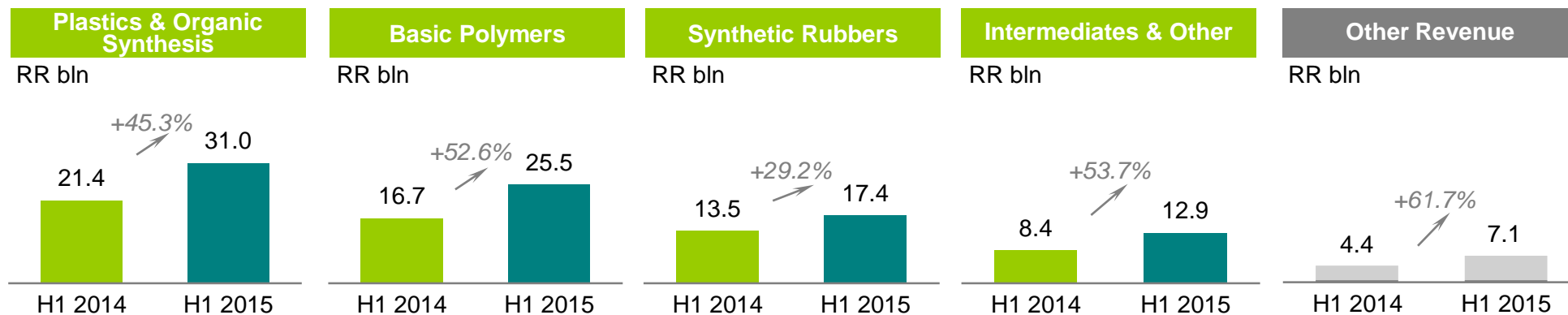
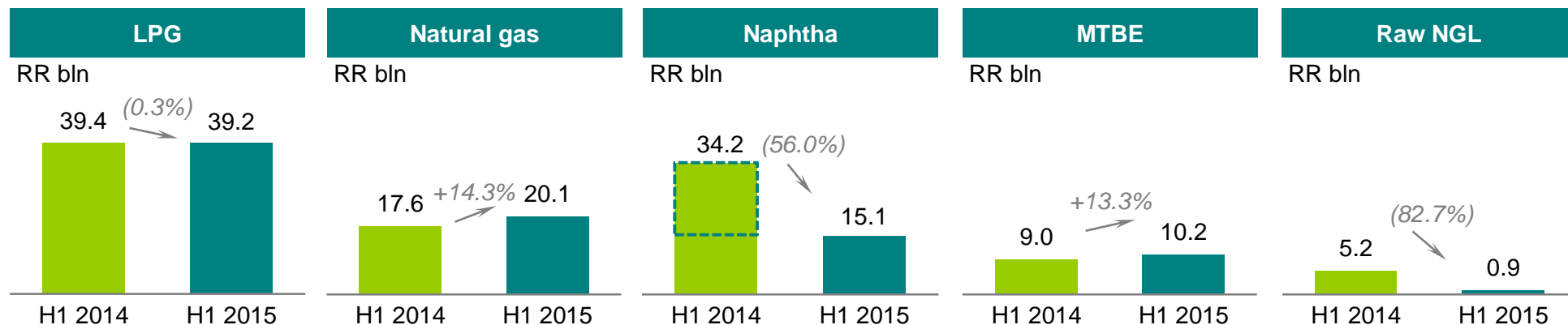
Revenue Split by Product



Revenue Split by Region

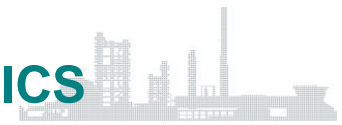


REVENUE DYNAMICS BY PRODUCT GROUP



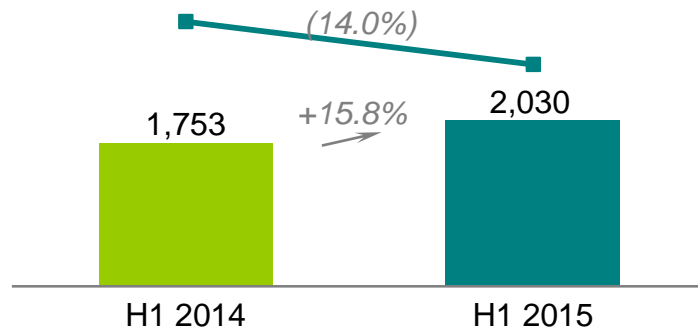
 – Trading operations via Ust-Luga

KEY ENERGY PRODUCTS: SALES VOLUMES AND PRICE DYNAMICS



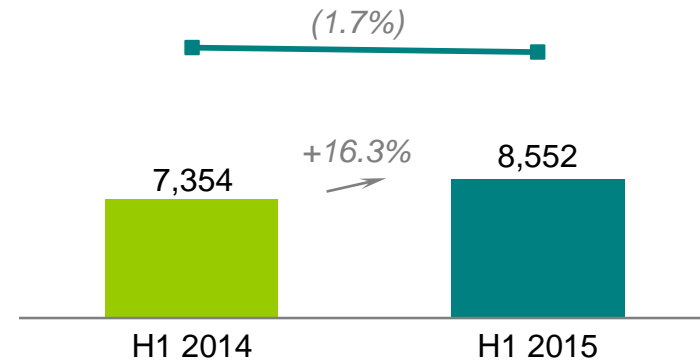
LPG

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %



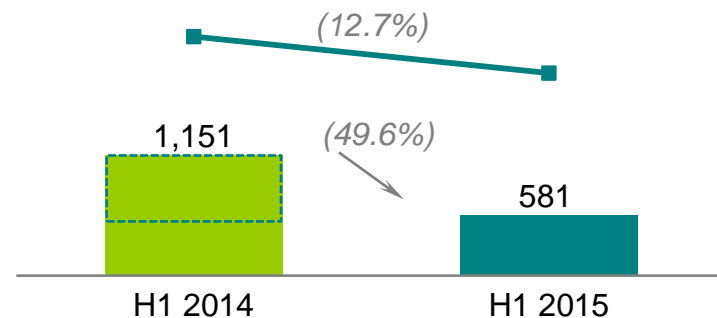
Natural Gas

- Sales volumes, mln cubic metres
- Change in effective avg. selling price, %



Naphtha

- Sales volumes, '000 tonnes
- Change in effective avg. selling price, %
- Trading operations via Ust-Luga



Key Factors

LPG:

- Higher sales volumes on
 - organic growth in production following the launch of integrated feedstock processing and transportation infrastructure
- ...despite lower selling prices largely attributable to
 - lower market prices for majority of products (in USD terms)
 - ...partially compensated by substantial RR depreciation, longer delivery basis for trading volumes and zeroed export duties

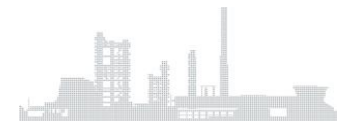
Natural gas:

- Increase in natural gas sales volumes due to consolidation of 100% production at GPPs of Yugragazpererabotka following its acquisition

Naphtha:

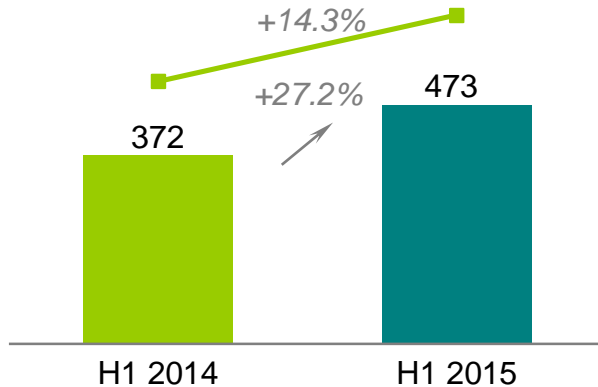
- Lower sales volumes on termination of trading activities via Ust-Luga in 2015
- Lower selling prices attributable to lower market prices for majority of products (in USD terms), partially compensated by lower export duties

PETROCHEMICALS: SALES VOLUMES AND PRICE DYNAMICS



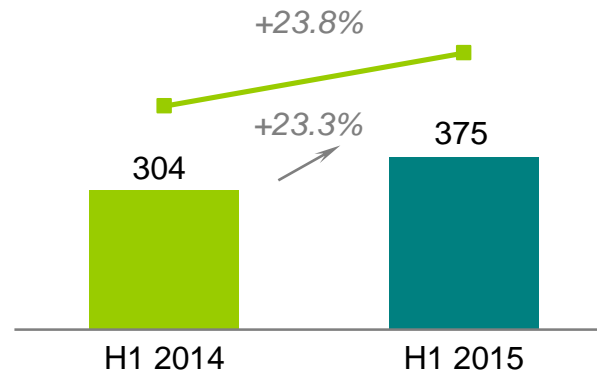
Plastics & Organic Synthesis

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



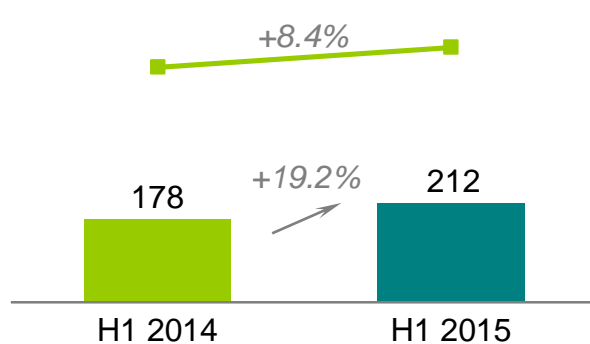
Basic Polymers

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



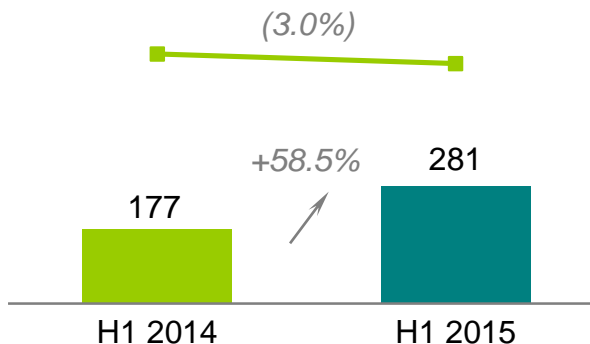
Synthetic Rubbers

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Intermediates & Other

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Key Factors

Plastics & organic synthesis:

- Higher sales volumes largely due to
 - higher PET and BOPP-film production following capacity expansions and...
 - ...increase in glycols production from a low base of H1'14 resulted from lengthy shutdowns in Kstovo and Dzerzhinsk
- Decline in international market prices for majority of products mitigated by substantial RR depreciation

Basic polymers:

- Higher sales volumes due to growth in PP production thanks to Tobolsk-Polymer ramp-up
- Higher PP and LDPE prices largely attributable to weak RR despite lower international market prices

Synthetic rubbers:

- Increase in sales volumes primarily due to
 - higher capacity load on improved economics attributable to RR depreciation and lower feedstock prices...
 - ...despite continuous negative pricing trend

Intermediates & other chemicals:

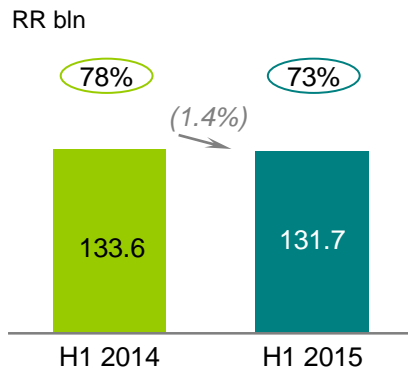
- Increase in sales volumes due to
 - higher ethylene, propylene and ethylene oxide production following capacity expansions...
 - ...and launch of ethylene sales to RusVinyl...
 - ...as compared to low base of H1'14 due to lengthy shutdowns in Kstovo and Dzerzhinsk

NET OPERATING EXPENSES STRUCTURE AND DYNAMICS

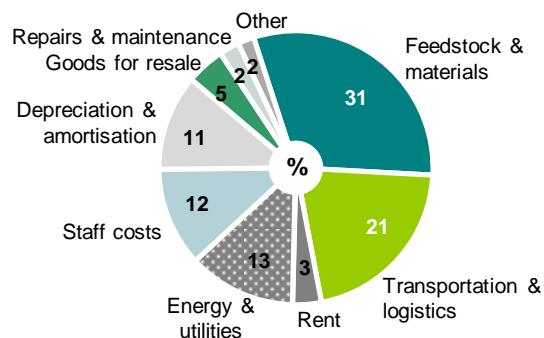


Net Operating Expenses⁽¹⁾

Y-o-Y dynamics



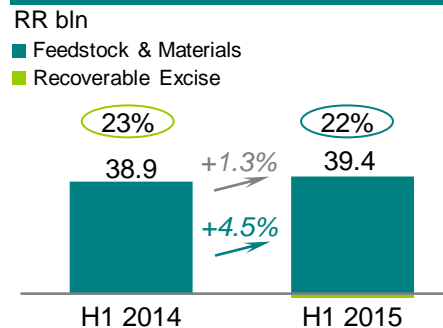
Structure



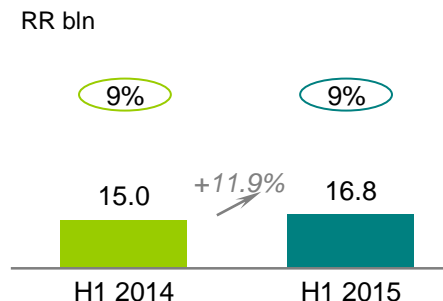
Key Factors

- Decrease in **goods for resale** purchases on the termination of trading activities via the Ust-Luga transshipment facility in 2015
- Higher **transportation & rent** expenses due to railway tariff indexation, RR depreciation, longer delivery distances and higher transported volumes
- Higher **D&A** expenses due to
 - commissioning of new large-scale facilities and amortisation of intangible assets related to APG supply contracts between SIBUR and Rosneft
- Increase in **staff costs** on change of perimeter
- Increase in **energy & utilities** expenses due to Yugragazpererabotka consolidation from March 2014
- Higher **feedstock & materials** on growth in APG purchases following the acquisition of Yugragazpererabotka and new terms of contracts with Rosneft, partially compensated by lower PP purchases and recoverable excise on paraxylene

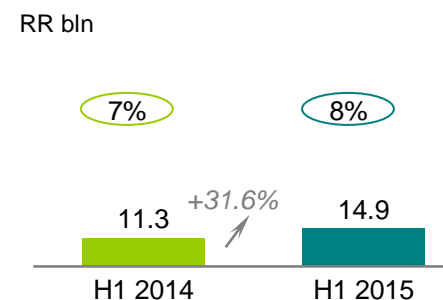
Feedstock & Materials and Recoverable Excise



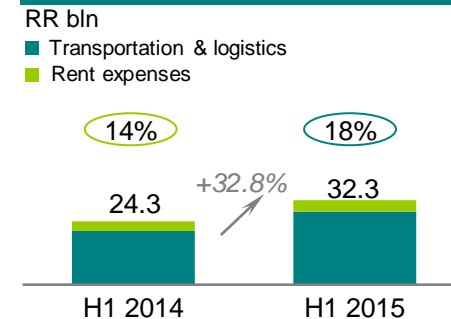
Energy & Utilities



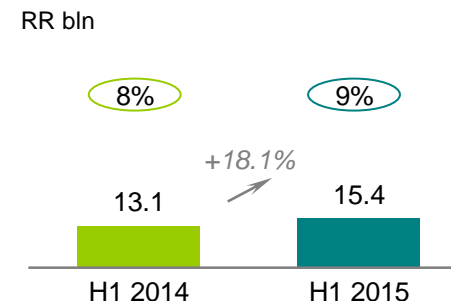
Depreciation & Amortisation



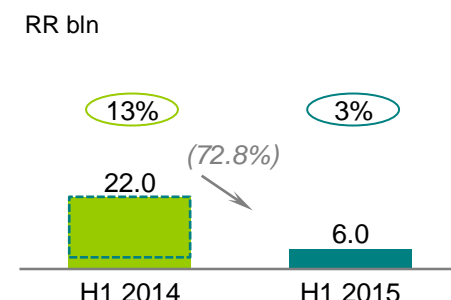
Transportation & Rent⁽²⁾



Staff Costs



Goods for Resale



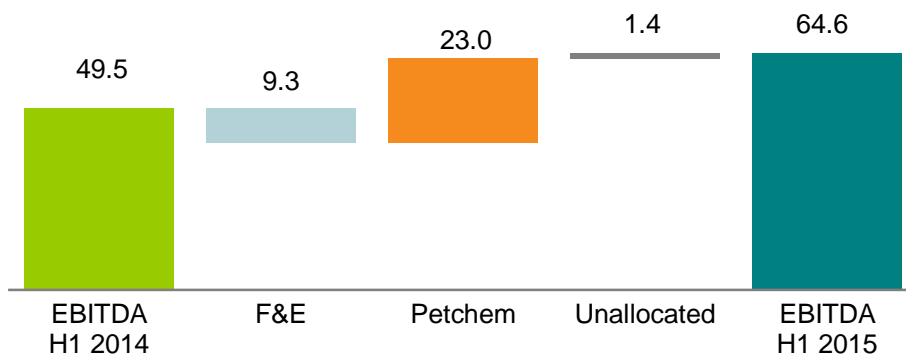
x% – % of revenue
 – Naphtha trading operations via Ust-Luga, ceased in 2015

EBITDA STRUCTURE AND DYNAMICS



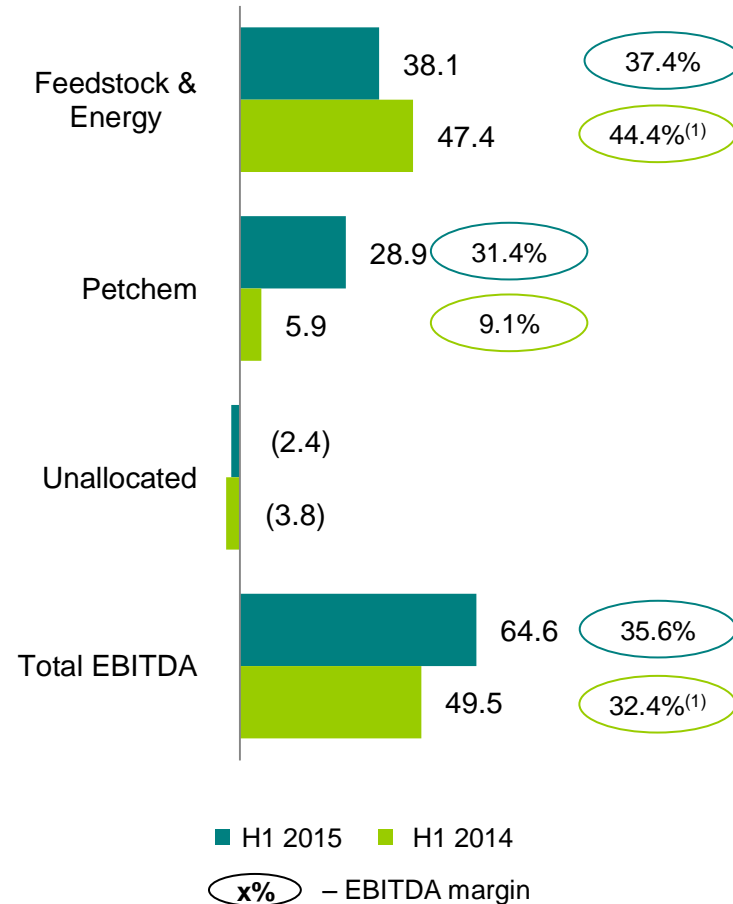
EBITDA Dynamics

- Increase in EBITDA by 30.6% y-o-y to RR 64.6 bln on
 - a fivefold increase in petchem segment EBITDA due to
 - launch of Tobolsk-Polymer
 - lower feedstock costs for petchem production on the back of declining prices for energy products
 - expanded production compared to lengthy maintenance shutdowns in H1'14
 - ...partially offset by lower Feedstock & Energy EBITDA due to collapsed prices for oil derivative products
- EBITDA margin of 35.6% in H1'15



EBITDA and EBITDA Margin by Segment

RR bln



CASH FLOW STATEMENT HIGHLIGHTS



Key Developments

- Net cash from operating activities increased by 56.6% y-o-y on
 - higher EBITDA
 - lower income tax paid as we have utilised prepayments accumulated during 2014... ..partially offset by negative impact from WC changes
- Net cash used in investing activities increased by 98.9% y-o-y on
 - final tranche payment for the acquisition of Rosneft's 49% stake in Yugragazpererabotka
 - higher CapEx
- Net cash received from financing activities increased by 35.9% y-o-y on
 - new borrowings to fund the final tranche for the acquisition of a 49% stake in Yugragazpererabotka and continuing CapEx

Key Highlights

	Six months ended 30 June		Change %
	2015	2014	
<i>RR mln, except as stated</i>			
Net cash from operating activities	58,059	37,071	56.6%
<i>Operating cash flows before WC changes</i>	63,460	49,281	28.8%
<i>Changes in working capital</i>	(3,341)	(2,413)	38.5%
<i>Income tax paid</i>	(2,060)	(9,797)	(79.0%)
Net cash used in investing activities, including	(102,288)	(51,420)	98.9%
<i>Purchase of PPE</i>	(30,537)	(26,520)	15.1%
<i>Acquisition of interest in subsidiaries, net of cash acquired</i>	(61,727)	(20,666)	198.7%
<i>Placement of deposits</i>	(8,520)	-	n/m
Net cash from financing activities, including	28,750	21,156	35.9%
<i>Net proceeds from debt</i>	52,458	24,898	110.7%
<i>Dividends</i>	(9,629)	(6,383)	50.9%
<i>Payment of bank fees</i>	(7,964)	(115)	n/m
Effect of exchange rate changes on cash and cash equivalents	(2,291)	26	n/m
Net (decrease) / increase in cash and cash equivalents	(17,770)	6,833	n/m

DEBT STRUCTURE AND MATURITY PROFILE



Key Highlights

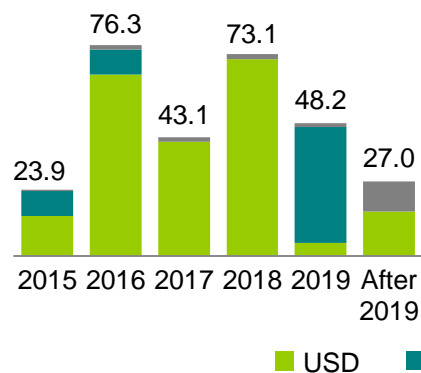
- Total debt increased by 23.2% YTD primarily due to
 - new borrowings to fund the acquisition of a 49% stake in Yugragazpererabotka
- Decrease in cash balances accumulated for the repayment of USD 1 bln for Yugragazpererabotka acquisition (fully paid in April 2015)
- Net debt increased by 31.7%
- As of 30 June 2015, all of the debt was unsecured

Key Figures

RR bln, except as stated	30 Jun 2015	31 Dec 2014	Change, %
Debt	254.1	206.3	23.2%
Cash & cash equivalents	9.9	27.7	(64.2%)
Bank deposits	9.0	-	n/m
Net debt	235.2	178.6	31.7%
Average loan tenor (years)	2.5	2.5	
Available credit lines	209.2	135.3	54.6%
<hr/>			
Debt / EBITDA	2.15x	2.01x	
Net debt / EBITDA	1.99x	1.74x	
Net debt / EBITDA (in \$)	1.76x	1.19x	
EBITDA / Interest ⁽¹⁾	9x	16x	

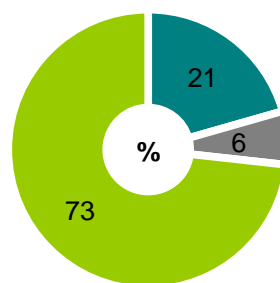
Debt Maturity Profile⁽²⁾⁽³⁾

RR bln 1 Sep'15



Debt Currency Split⁽³⁾

1 Sep'15

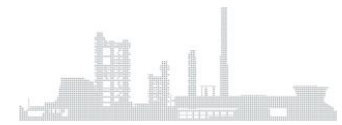


RR bln, except as stated	1 Sep 2015 ⁽²⁾⁽³⁾	30 Jun 2015	Change, % 1 Sep vs 30 Jun
Total debt	291.6	254.1	14.8%
Maturity profile			
Short-term	93.4	93.0	0.4%
Long-term	198.2	161.1	23.0%
Currency split			
USD	213.6	175.4	21.8%
RR	60.0	65.3	(8.1%)
EUR	18.0	13.3	35.3%
Credit lines			
Committed	136.1	116.8	16.5%
Uncommitted	105.5	92.4	14.2%

Notes:

- Interest represents accrued interest, i.e. includes interest expense and capitalised interest.
- Loans denominated in USD and EUR are converted into RR at RR/USD and RR/EUR FX rates as of the respective date.
- Unaudited data, excluding non-market debt.

FINANCIAL CALENDAR – 2015



Event	Date
9M 2015 Limited Operational Update	December 2015
FY 2015 Operational and Financial Results	March 2016
Q1 2016 Operational and Financial Results	June 2016
H1 2016 Operational and Financial Results	September 2016

- On 1 January 2015, SIBUR started migration to SAP-based ERP system, which will result in delays in our IFRS disclosure schedule



Appendix

EXPOSURE TO OIL PRICES AND FX



ILLUSTRATIVE

Revenue Categories	Correlation with Oil	Currency Nature	Revenue
			181.4
Processing services & other sales	✗	●	4%
Intermediates & other chemicals	✓✓	●	7%
Synthetic rubbers	✓	●	10%
Basic polymers	✓	●	14%
Plastics & organic synthesis	✓	●	17%
MTBE, raw NGL and other fuels	✓✓	●	7%
Naphtha: <i>negative impact of lower oil prices, somewhat compensated by lower export duty and RR depreciation</i>	✓✓✓	●	8%
Natural gas	✗	●	11%
LPG: <ul style="list-style-type: none"> ▪ <i>negative impact of lower oil prices...</i> ▪ <i>somewhat compensated by lower export duty...</i> ▪ <i>and RR depreciation</i> 	✓✓	●	22%

Net OpEx ⁽¹⁾	Currency Nature	Correlation with Oil	Net OpEx Categories
			H1 2015 RR bln
			131.7
2%	●	✗	Repairs & maintenance
5%	●	✓✓	Goods for resale: PP, LPG
11%	●	✗	D&A
12%	●	✗	Staff costs
13%	●	✗	Energy & utilities
25%	●	✗	Transportation, logistics & rent
31%	●	✓✓	Feedstock & materials: <ul style="list-style-type: none"> ▪ APG: indexed in line with FTS, some contracts account for changes in NGLs netbacks ▪ NGLs priced at netbacks

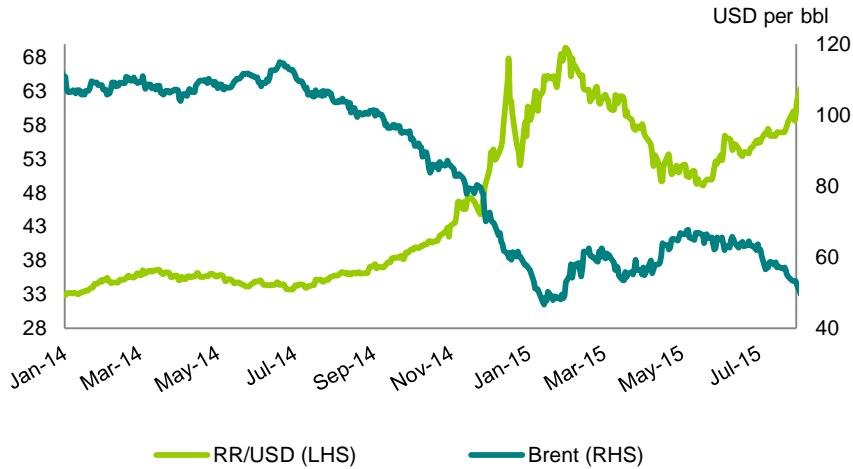
● US dollar

● Russian rouble

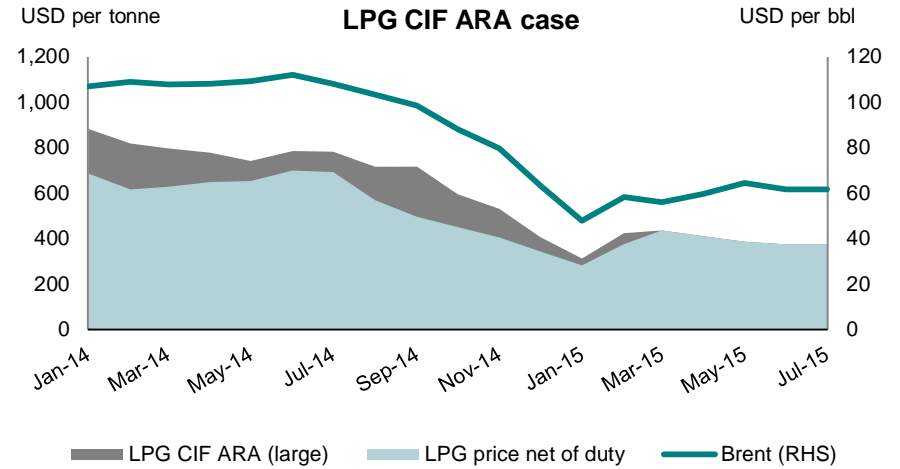
LOWER EXPORT DUTIES AND RR DEPRECIATION SUPPORT ENERGY PRODUCT REVENUES ON DECREASING OIL



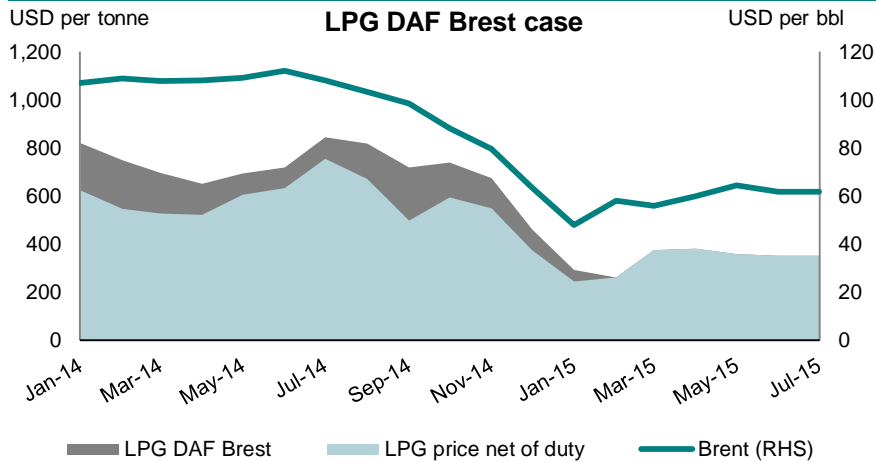
RR / USD – oil price negative correlation



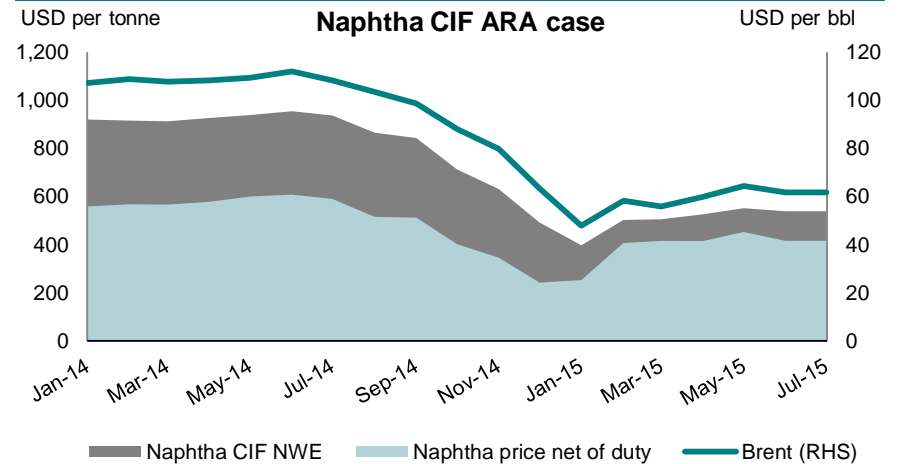
Oil price and export duties impact on product price



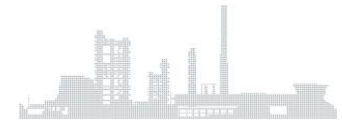
Oil price and export duties impact on product price



Oil price and export duties impact on product price

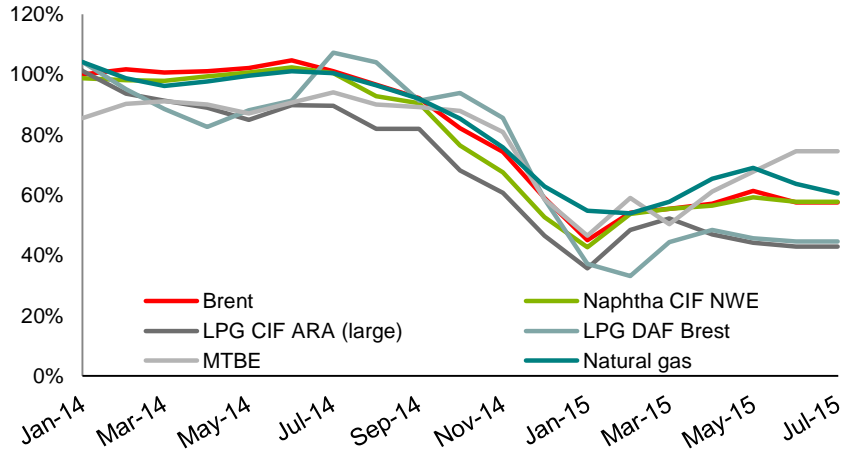


MARKET PRICES VS OIL PRICE



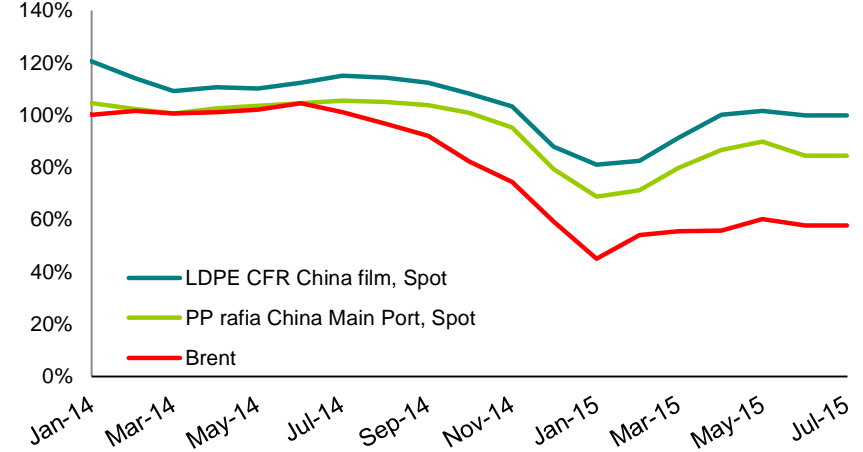
Energy Products

Rebased to 100



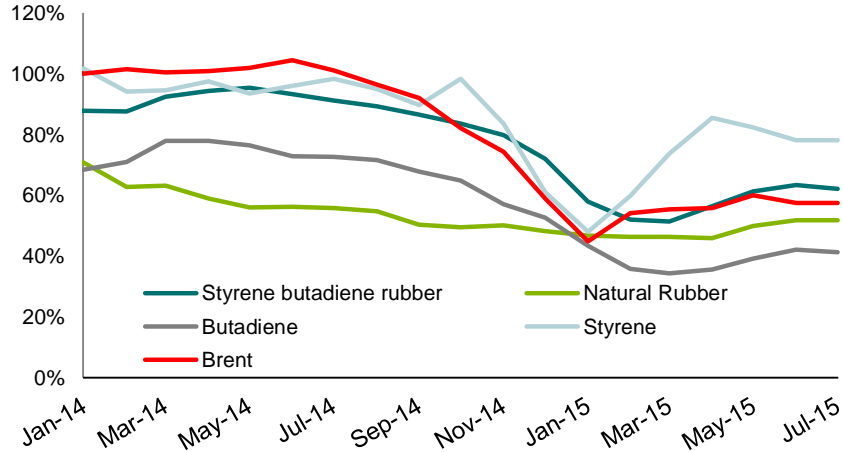
Basic Polymers

Rebased to 100



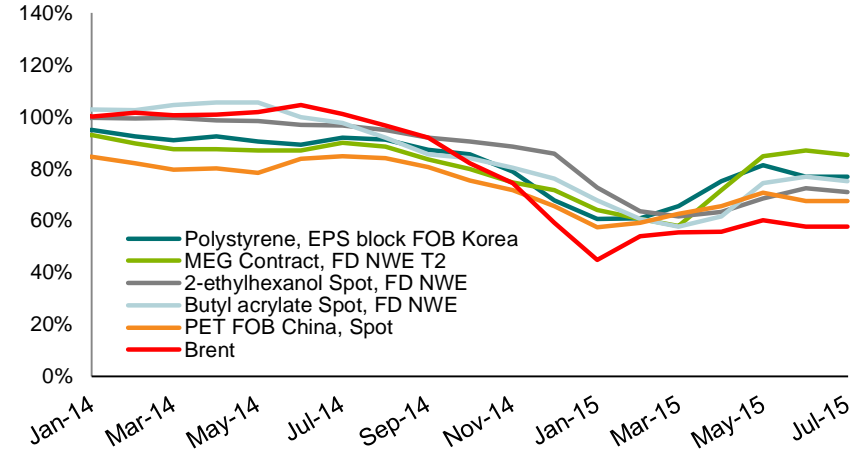
Synthetic Rubbers

Rebased to 100



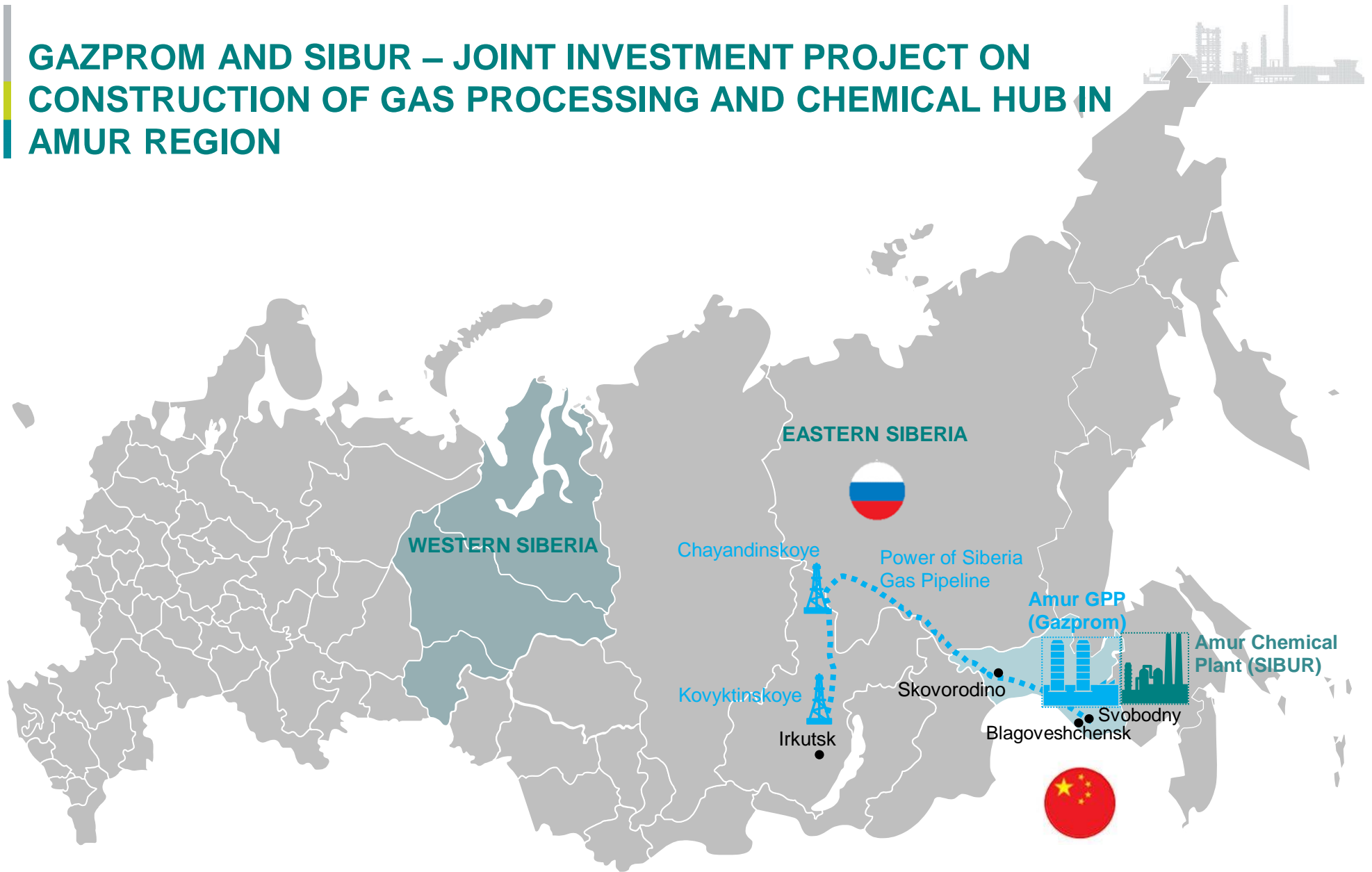
Plastics & Organic Synthesis Products

Rebased to 100



Source: Argus, Platts, Bloomberg, ICIS, Malaysian Rubber Board, Chemease, Federal Tariff Service of Russian Federation

GAZPROM AND SIBUR – JOINT INVESTMENT PROJECT ON CONSTRUCTION OF GAS PROCESSING AND CHEMICAL HUB IN AMUR REGION



ZAPSIBNEFTEKHIM (ZAPSIB-2): FURTHER EXPANSION OF POLYOLEFINS PRODUCTION IN TOBOLSK



Project Overview

- Greenfield construction of ethylene cracking unit and polyolefin production complex in Tobolsk within the SIBUR's Tobolsk petrochemical hub
- Configuration:
 - Cracking unit: 1.5 mtpa of ethylene, 500 ktpa of propylene, 100 ktpa of crude C₄ (LINDE AG, Germany)
 - PE production units: 1.5 mtpa of PE (INEOS, the UK)
 - PP production unit: 0.5 mtpa of PP (LyondellBasell, the Netherlands)
- Russian State support for the project expected through investment agreements with the Tobolsk regional Government and City Administration

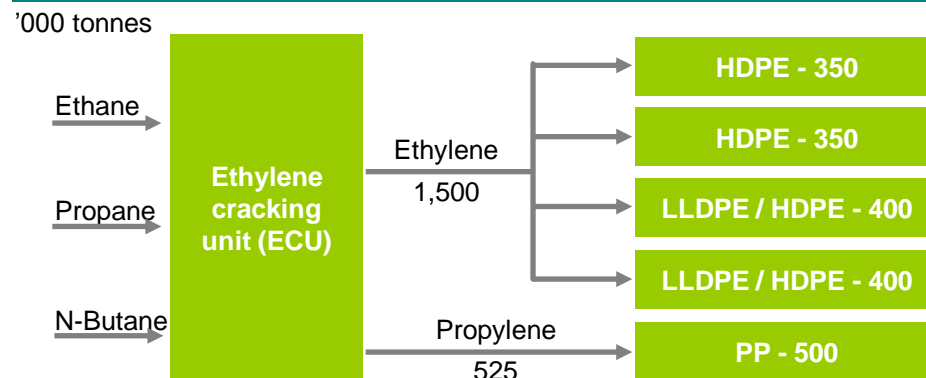
Project Rationale

- Next stage of our investment programme in line with SIBUR's strategy on the back of successful implementation of the previous investment cycle
- Our key objectives:
 - monetise access to attractively priced hydrocarbon feedstock stranded in Western Siberia
 - capitalise on SIBUR's global cost advantage
 - benefit from developed feedstock processing and transportation infrastructure
 - achieve economies of scale
 - strengthen vertically integrated business model
 - meet growing demand for basic polymers both in Russia and internationally
 - increase in overall sales geography diversification

Status as of 1 September 2015

- Completed most preparation works, civil works started
- FEED for ECU, PP and PE units completed
- Overall completion 11.2%, including FEED stage
- EUR 1,575 mln Hermes-backed committed credit lines with tenor of 15yrs opened to fund German EP contracts; EUR 115 mln drawdown (March 2015);
- EUR 412 mln Coface ECA-backed term loan with a tenor of 15 yrs to fund contracts with Technip France signed and drawdown subject to conditions (September 2015)
- Major EP contractors engaged (Linde, Technip, ThyssenKrupp Industrial Solutions)

Production Scheme



SIBUR AND ROSNEFT – NEW FRAMEWORK FOR LONG-TERM COOPERATION



New Contracts

- Increase in guaranteed APG supplies to 10 bcm p.a. from 6.6 bcm p.a.
- Increase in guaranteed sales of natural gas⁽¹⁾
- Tenors for APG supplies and natural gas sales extended to 2032 (inclusive) from 2026
- Rosneft's commitment to NGLs content in APG supplied to Yugragazpererabotka

Strategic Importance for SIBUR

- SIBUR gains full control over 3 GPPs with processing capacity of 13.4 bcm p.a. and related infrastructure
- Cementing long-term access to feedstock
- Operational and strategic synergies

Acquisition of Control in Yugragazpererabotka

- Acquisition of a 49% interest in Yugragazpererabotka from Rosneft Group completed on 6 March 2014
- Deal value of USD 1.567 bln in cash
 - USD 0.567 bln paid in March 2014
 - USD 0.5 bln paid in January 2015
 - USD 0.5 bln paid in March-April 2015

Impact on SIBUR Financials

- Consolidation as a wholly owned subsidiary from 6 March 2014
- Overall improvement in SIBUR results
- Non-cash gain on equity interest (to be excluded from dividend base)

Notes:

(1) Natural gas produced at Nizhneartovskiy GPP and Belozerniy GPP.

YUGRAGAZPERERABOTKA TRANSACTION IMPLICATIONS



	Pre Transaction	Post Transaction	Impact on SIBUR
APG	<p>SIBUR purchases 51% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft is responsible for the remaining 49% of volumes</p>	<p>SIBUR purchases 100% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft sells all volumes to SIBUR</p>	<p>↑ APG purchasing volumes and costs</p>
Raw NGL	<p>SIBUR obtains 51%, purchases 49% from Rosneft</p> <p>Rosneft obtains 49%, sells 49% to SIBUR</p>	<p>SIBUR retains 100%</p>	<p>↑ Raw NGL production</p> <p>↓ Raw NGL purchasing volumes and costs</p>
Natural Gas	<p>SIBUR obtains 51%, sells 51% to Rosneft</p> <p>Rosneft obtains 49%, purchases 51% from SIBUR</p>	<p>SIBUR obtains 100%, sells all volumes from Nizhnevartovskiy and Belozerniy GPPs to Rosneft</p>	<p>↑ Natural gas production</p> <p>↑ Sales volumes and revenue from sales of natural gas</p>
P&L ⁽¹⁾	<p>SIBUR pays to Yugragazpererabotka a processing fee reflected in OpEx as 3rd party processing</p>	<p>100% OpEx consolidated</p>	<p>↑ OpEx (other than feedstock)</p> <p>↓ Processing fee</p> <p>↑ Non-cash gain on equity interest⁽²⁾</p>
CF	<p>SIBUR finances its share of Yugragazpererabotka CapEx via loans issued / investments in JVs</p>	<p>100% CapEx consolidated</p>	<p>↑ CapEx</p> <p>↓ Loans issued / investments in JVs</p>
BS	<p>SIBUR's 51% interest is accounted for as Investment in JV</p>	<p>100% consolidated</p>	<p>↑ PP&E, goodwill, other non-current assets</p> <p>↑ Accounts payable, total debt</p> <p>▪ Outstanding amount fully paid in H1'15</p>

MARKET PRICES



PRODUCT	QUOTE	SOURCE
ENERGY PRODUCTS		
Oil	Brent (USD per bbl)	Bloomberg
Naphtha	Naphtha CIF NWE	Argus
LPG	LPG CIF ARA (large)	Argus
	LPG DAF Brest	Argus
MTBE	MTBE FOB Rotterdam / FOB ARA	Platts
Natural gas	Natural gas wholesale price (for population)	Federal Tariff Service of Russian Federation
BASIC POLYMERS		
LDPE	LDPE CFR China film, Spot	ICIS
PP	PP rafia China Main Port, Spot	ICIS
SYNTHETIC RUBBERS		
Natural rubber	NR SMR 20	Malaysian Rubber Board
Nitrile-butadiene rubber	NBR Lanzhou N41	Chemease
Butadiene	Butadiene Contract, FD NWE	ICIS
Styrene-butadiene rubber	ESBR 1500 Spot, FD NWE	ICIS
Styrene	Styrene Spot, FOB Rotterdam	ICIS
PLASTICS & ORGANIC SYNTHESIS PRODUCTS		
PET	PET FOB China, Spot	ICIS
Monoethylene glycol (MEG)	MEG Contract, FD NWE T2	ICIS
2-ethylhexanol (alcohol)	2-ethylhexanol Spot, FD NWE	ICIS
Butyl acrylate	Butyl acrylate Spot, FD NWE	ICIS
Expandable polystyrene	Polystyrene, EPS block FOB Korea	ICIS